#### FIRST REGULAR SESSION

### HOUSE COMMITTEE SUBSTITUTE FOR

# **HOUSE BILL NO. 824**

## 93RD GENERAL ASSEMBLY

Reported from the Committee on Conservation and Natural Resources April 8, 2005 with recommendation that House Committee Substitute for House Bill No. 824 Do Pass. Referred to the Committee on Rules pursuant to Rule 25(26)(f).

STEPHEN S. DAVIS, Chief Clerk

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### **AN ACT**

To repeal sections 444.765, 621.015, and 643.079, RSMo, and to enact in lieu thereof six new sections relating to environmental regulation.

Be it enacted by the General Assembly of the state of Missouri, as follows:

Section A. Sections 444.765, 621.015, and 643.079, RSMo, are repealed and six new sections enacted in lieu thereof, to be known as sections 444.765, 444.766, 621.015, 621.250,

3 640.013, and 643.079, to read as follows:

444.765. Wherever used or referred to in sections 444.760 to 444.790, unless a different meaning clearly appears from the context, the following terms mean:

- (1) "Affected land", the pit area or area from which overburden shall have been removed, or upon which overburden has been deposited after September 28, 1971. When mining is conducted underground, affected land means any excavation or removal of overburden required to create access to mine openings, except that areas of disturbance encompassed by the actual underground openings for air shafts, portals, adits and haul roads in addition to disturbances within fifty feet of any openings for haul roads, portals or adits shall not be considered affected land. Sites which exceed the excluded areas by more than one acre for underground mining
- 9 land. Sites which exceed the excluded areas by more than one acre for underground mining operations shall obtain a permit for the total extent of affected lands with no exclusions as required under sections 444.760 to 444.790;
  - (2) "Beneficiation", the dressing or processing of minerals for the purpose of regulating the size of the desired product, removing unwanted constituents, and improving the quality or purity of a desired product;

EXPLANATION — Matter enclosed in bold-faced brackets [thus] in the above bill is not enacted and is intended to be omitted from the law. Matter in **bold-face** type in the above bill is proposed language.

- 15 (3) "Commercial purpose", the purpose of extracting minerals for their value in 16 sales to other persons or for incorporation into a product;
- **(4)** "Commission", the land reclamation commission in the department of natural 18 resources;
  - (5) "Construction", construction, erection, alteration, maintenance, or repair of any facility including but not limited to any building, structure, highway, road, bridge, viaduct, water or sewer line, pipeline or utility line, and demolition, excavation, land clearance, and moving of minerals or fill dirt in connection therewith;
    - [(3)] (6) "Director", the staff director of the land reclamation commission;
  - (7) "Excavation", any operation in which earth, minerals, or other material in or on the ground is moved, removed, or otherwise displaced for purposes of construction at the site of excavation, by means of any tools, equipment, or explosives and includes, but is not limited to, backfilling, grading, trenching, digging, ditching, drilling, well-drilling, auguring, boring, tunneling, scraping, cable or pipe plowing, plowing-in, pulling-in, ripping, driving, demolition of structures, and the use of high-velocity air to disintegrate and suction to remove earth and other materials. For purposes of this section, excavation or removal of overburden for purposes of mining for a commercial purpose or for purposes of reclamation of land subjected to surface mining is not included in this definition. Neither shall excavations of sand and gravel by political subdivisions or private individuals be included in this definition;
  - (8) "Fill dirt", material removed from its natural location through mining or construction activity, which is a mixture of unconsolidated earthy material, which may include some minerals, and which is used to fill, raise, or level the surface of the ground at the site of disposition, which may be at the site it was removed or on other property, and which is not processed to extract mineral components of the mixture. Backfill material for use in completing reclamation is not included in this definition;
  - (9) "Land improvement", work performed by or for a public or private owner or lessor of real property for purposes of improving the suitability of the property for construction at an undetermined future date, where specific plans for construction do not currently exist;
  - [(4)] (10) "Mineral", a constituent of the earth in a solid state which, when extracted from the earth, is usable in its natural form or is capable of conversion into a usable form as a chemical, an energy source, or raw material for manufacturing or construction material. For the purposes of this section, this definition includes barite, tar sands, and oil shales, but does not include iron, lead, zinc, gold, silver, coal, surface or subsurface water, fill dirt, natural oil or gas together with other chemicals recovered therewith;

- (11) "Mining", the removal of overburden and extraction of underlying minerals or the extraction of minerals from exposed natural deposits for a commercial purpose, as defined by this section;
- [(5)] (12) "Operator", any person, firm or corporation engaged in and controlling a surface mining operation;
  - [(6)] (13) "Overburden", all of the earth and other materials which lie above natural deposits of minerals; and also means such earth and other materials disturbed from their natural state in the process of surface mining other than what is defined in subdivision [(4)] (10) of this section;
- [(7)] (14) "Peak", a projecting point of overburden created in the surface mining process;
  - [(8)] (15) "Pit", the place where minerals are being or have been mined by surface mining;
  - (16) "Public entity", the state or any officer, official, authority, board, or commission of the state and any county, city, or other political subdivision of the state, or any institution supported in whole or in part by public funds;
  - [(9)] (17) "Refuse", all waste material directly connected with the cleaning and preparation of substance mined by surface mining;
- [(10)] (18) "Ridge", a lengthened elevation of overburden created in the surface mining process;
  - [(11)] (19) "Site" or "mining site", any location or group of associated locations where minerals are being surface mined by the same operator;
  - [(12)] (20) "Surface mining", the mining of minerals for commercial purposes by removing the overburden lying above natural deposits thereof, and mining directly from the natural deposits thereby exposed, and shall include mining of exposed natural deposits of such minerals over which no overburden lies and, after August 28, 1990, the surface effects of underground mining operations for such minerals. For purposes of the provisions of sections 444.762 to 444.787, surface mining shall not be construed to mean excavations to move minerals or fill dirt within the confines of the real property where excavation occurs or to remove minerals or fill dirt from the real property in preparation for construction at the site of excavation. No excavation of fill dirt shall be deemed surface mining regardless of the site of disposition or whether construction occurs at the site of excavation.
  - 444.766. 1. Sections 447.760 to 444.790 shall not be construed to regulate the excavation of minerals or fill dirt for the purposes of construction or land improvement as unrelated to the mining of minerals for a commercial purpose or reclamation of land subsequent to the surface mining of minerals.

- 2. Notwithstanding any commission rule, policy, or interpretation to the contrary, no public entity, private person, or contractor or subcontractor to such public entity or private person shall be required to obtain a permit under sections 444.760 to 444.790 for the purpose of moving minerals or fill dirt within the confines of real property where excavation occurs, or for purposes of removing minerals or fill dirt from the real property as provided in this section.
- 3. Excavations for construction under engineering plans and specifications prepared by an architect, professional engineer, or landscape architect licensed under chapter 327, RSMo, or any excavation for construction performed under a written contract that requires excavation of minerals or fill dirt and establishes dates for completion of work and specifies the terms of payment for work, shall be presumed to be for the purposes of construction and shall not require a permit for surface mining. Neither shall permits be required for the excavation of fill dirt, regardless of the site of disposition or whether construction occurs at the site of excavation.
- 4. Excavations for purposes of land improvement where minerals removed from the site are excess minerals that cannot be used on-site for any practical purpose and at no time are subjected to crushing, screening, or other means of benefication with the exception of removal of tree limbs and stumps, shall be presumed to be for the purposes of land improvement and shall not require a permit for surface mining, provided that:
- (1) The site has not been designated as a surface mine by the federal Mine Safety and Health Administration;
- (2) Minerals from the property are not sold to others on a frequent or on-going basis; and
- (3) A pit, peak, or ridge does not persist at the site as inconsistent with the purposes of land improvement.

Neither shall permits be required for the excavation of fill dirt, regardless of the site of disposition or whether construction occurs at the site of excavation.

5. (1) If the director or his or her designee determines that a surface mining permit is required for real property which is purported to be for purposes of construction or land improvement not requiring a surface mining permit under this section, such determination shall be communicated to the owner of the property by letter stating the reasons for such determination. Upon request of the person receiving the letter, an informal conference shall be scheduled with the director within fifteen calendar days to discuss the determination. Following the informal conference, the director shall issue a written determination no later than thirty calendar days after the date of the conference. If the

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- director agrees that a surface mining permit is required and the person disagrees with that 41 42 decision, the person may make a written request for a hearing before the commission at its next regular meeting. Such written request shall be filed within thirty calendar days of 43 44 receipt of the director's written determination, except when the thirtieth day would be later 45 than the date of the next regularly scheduled commission meeting, the written request shall 46 be filed at least seven days prior to the commission meeting unless the director and the person filing the request mutually agree to place the matter on the commission's agenda 47 48 for a later meeting. The commission shall issue a written determination as to whether a 49 surface mining permit is required under this state's law within thirty calendar days after 50 the hearing. The written determination may be appealed as provided under this chapter.
  - (2) Until a final written determination has been issued under the process established under subdivision (1) of this subsection, the person receiving a letter stating the reasons a mining permit is required may continue activity at the site in dispute. If the final written determination is that a permit is required, all fees otherwise provided by statute or rules of the commission shall apply. If the determination is that no permit is required, no permit fees shall be required by the director or the commission.
  - (3) The process set out in this subsection for determining whether a mining permit is required shall not be subject to the hearing requirements of section 444.789.
- 621.015. The "Administrative Hearing Commission" is assigned to the office of 2 administration. It shall consist of no more than three commissioners. The commissioners shall be appointed by the governor with the advice and consent of the senate. The term of each 3 commissioner shall be for six years and until his successor is appointed, qualified and sworn. The commissioners shall be attorneys at law admitted to practice before the supreme court of Missouri, but shall not practice law during their term of office. Each commissioner shall receive annual compensation of fifty-one thousand dollars plus any salary adjustment provided pursuant 7 to section 105.005, RSMo. Each commissioner shall also be entitled to actual and necessary expenses in the performance of his duties. The office of the administrative hearing commission shall be located in the City of Jefferson and it may employ necessary clerical assistance, 10 11 compensation and expenses of the commissioners to be paid from appropriations [from general revenue] made for that purpose. 12
  - 621.250. 1. All authority to hear appeals granted in chapters 260, 444, 640, 643, and 644, RSMo, and to the hazardous waste management commission in chapter 260, RSMo, the land reclamation commission in chapter 444, RSMo, the safe drinking water commission in chapter 640, RSMo, the air conservation commission in chapter 643, RSMo, and the clean water commission in chapter 644, RSMo, shall be transferred to the administrative hearing commission under this chapter. The authority to render final

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decisions after hearing on appeals heard by the administrative hearing commission shall remain with the commissions listed in this subsection.

- 2. Except as otherwise provided by law, any person or entity who is a party to, or who is affected by, any finding, order, decision, or assessment for which the authority to hear appeals was transferred to the administrative hearing commission in subsection 1 of this section shall be entitled to a hearing before the administrative hearing commission by the filing of a petition with the administrative hearing commission within thirty days after any such finding, order, decision, or assessment is placed in the United States mail or within thirty days of any such finding, order, decision, or assessment being delivered, whichever is earlier.
- 3. Any decision by the director of the department of natural resources that may be appealed to the commissions listed in subsection 1 of section 621.052 and shall contain a notice of the right of appeal in substantially the following language: "If you were adversely affected by this decision, you may appeal to have the matter heard by the administrative hearing commission. To appeal, you must file a petition with the administrative hearing commission within thirty days after the date this decision was mailed or the date it was delivered, whichever date was earlier. If any such petition is sent by registered mail or certified mail, it will be deemed filed on the date it is mailed; if it is sent by any method other than registered mail or certified mail, it will be deemed filed on the date it is received by the administrative hearing commission.". Within fifteen days after the administrative hearing commission renders its recommended decision, it shall transmit the record and a transcript of the proceedings, together with the administrative hearing commission's recommended decision to the commission having authority to issue a final decision. The decision of the commission shall be based only on the facts and evidence in the hearing record. The commission may adopt the recommended decision as its final decision. The commission may change a finding of fact or conclusion of law made by the administrative hearing commission, or may vacate or modify the recommended decision issued by the administrative hearing commission, only if the commission states in writing the specific reason for a change made under this subsection.
- 4. In the event the person filing the appeal prevails in any dispute under this section, interest shall be allowed upon any amount found to have been wrongfully collected or erroneously paid at the rate established by the director of the department of revenue under section 32.065, RSMo.
- 5. Appropriations shall be made from the respective funds of the various commissions to cover the administrative hearing commission's costs associated with these appeals.

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6. In all matters heard by the administrative hearing commission under this section, the burden of proof shall comply with section 640.012, RSMo. The hearings shall be conducted by the administrative hearing commission in accordance with the provisions of chapter 536, RSMo, and its regulations promulgated thereunder.

640.013. All authority to hear appeals granted in this chapter and chapters 260, 444, 643, and 644, RSMo, and to the hazardous waste management commission in chapter 260, RSMo, the land reclamation commission in chapter 444, RSMo, the safe drinking water commission in this chapter, the air conservation commission in chapter 643, RSMo, and the clean water commission in chapter 644, RSMo, shall be transferred to the administrative hearing commission under chapter 621, RSMo. The authority to render final decisions after hearing on appeals heard by the administrative hearing commission shall remain with the commissions listed in this subsection.

643.079. 1. Any air contaminant source required to obtain a permit issued under sections 2 643.010 to 643.190 shall pay annually beginning April 1, 1993, a fee as provided herein. For the first year the fee shall be twenty-five dollars per ton of each regulated air contaminant emitted. Thereafter, the fee shall be annually set by the commission by rule and shall be at least twenty-five dollars per ton of regulated air contaminant emitted but not more than forty dollars per ton of regulated air contaminant emitted in the previous calendar year. The fee shall be set at an amount consistent with the need to fund the reasonable cost of administering sections 8 643.010 to 643.190, taking into account other moneys received pursuant to sections 643.010 to 643.190. For the purpose of determining the amount of air contaminant emissions on which the fees authorized under this section are assessed, a facility shall be considered one source under 10 11 the definition of subsection 2 of section 643.078, except that a facility with multiple operating permits shall pay the emission fees authorized under this section separately for air contaminants 12 13 emitted under each individual permit.

- 2. A source which produces charcoal from wood shall pay an annual emission fee under this subsection in lieu of the fee established in subsection 1 of this section. The fee shall be based upon a maximum fee of twenty-five dollars per ton and applied upon each ton of regulated air contaminant emitted for the first four thousand tons of each contaminant emitted in the amount established by the commission pursuant to subsection 1 of this section, reduced according to the following schedule:
- (1) For fees payable under this subsection in the years 1993 and 1994, the fee shall be reduced by one hundred percent;
- 22 (2) For fees payable under this subsection in the years 1995, 1996 and 1997, the fee shall 23 be reduced by eighty percent;

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- 24 (3) For fees payable under this subsection in the years 1998, 1999 and 2000, the fee shall be reduced by sixty percent.
  - 3. The fees imposed in subsection 2 of this section shall not be imposed or collected after the year 2000 unless the general assembly reimposes the fee.
  - 4. Each air contaminant source with a permit issued under sections 643.010 to 643.190 shall pay the fee for the first four thousand tons of each regulated air contaminant emitted each year but no air contaminant source shall pay fees on total emissions of regulated air contaminants in excess of twelve thousand tons in any calendar year. A permitted air contaminant source which emitted less than one ton of all regulated pollutants shall pay a fee equal to the amount per ton set by the commission. An air contaminant source which pays emission fees to a holder of a certificate of authority issued pursuant to section 643.140 may deduct such fees from any amount due under this section. The fees imposed in this section shall not be applied to carbon oxide emissions. The fees imposed in subsection 1 and this subsection shall not be applied to sulfur dioxide emissions from any Phase I affected unit subject to the requirements of Title IV, section 404, of the federal Clean Air Act, as amended, 42 U.S.C. 7651, et seq., any sooner than January 1, 2000. The fees imposed on emissions from Phase I affected units shall be consistent with and shall not exceed the provisions of the federal Clean Air Act, as amended, and the regulations promulgated thereunder. Any such fee on emissions from any Phase I affected unit shall be reduced by the amount of the service fee paid by that Phase I affected unit pursuant to subsection 8 of this section in that year. Any fees that may be imposed on Phase I sources shall follow the procedures set forth in subsection 1 and this subsection and shall not be applied retroactively.
- 46 5. Moneys collected under this section shall be transmitted to the director of revenue for 47 deposit in appropriate subaccounts of the natural resources protection fund created in section 48 640.220, RSMo. A subaccount shall be maintained for fees paid by air contaminant sources which are required to be permitted under Title V of the federal Clean Air Act, as amended, 42 49 50 U.S.C. Section 7661, et seq., and used, upon appropriation, to fund activities by the department to implement the operating permits program authorized by Title V of the federal Clean Air Act, 51 52 as amended. Another subaccount shall be maintained for fees paid by air contaminant sources 53 which are not required to be permitted under Title V of the federal Clean Air Act as amended, 54 and used, upon appropriation, to fund other air pollution control program activities. Another 55 subaccount shall be maintained for service fees paid under subsection 8 of this section by Phase 56 I affected units which are subject to the requirements of Title IV, section 404, of the federal 57 Clean Air Act Amendments of 1990, as amended, 42 U.S.C. 7651, and used, upon appropriation, 58 to fund air pollution control program activities. The provisions of section 33.080, RSMo, to the contrary notwithstanding, moneys in the fund shall not revert to general revenue at the end of

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each biennium. Interest earned by moneys in the subaccounts shall be retained in the 61 subaccounts. The [minimum and maximum limits for] per ton fees established under subsection 1 of this section may be adjusted annually, consistent with the need to fund the reasonable costs 63 of the program, by the same percentage as the percentage change in the general price level as 64 measured by the Consumer Price Index for all Urban Consumers for the United States, or its 65 successor index, as defined and officially recorded by the United States Department of Labor or 66 its successor agency, but shall not be less than twenty-five dollars per ton of regulated air 67 contaminant not more than forty dollars per ton of regulated air contaminant. The first 68 adjustment shall apply to moneys payable on April 1, 1994, and shall be based upon the general 69 price level for the twelve month period ending on August thirty-first of the previous calendar 70 year.

- 6. The department may initiate a civil action in circuit court against any air contaminant source which has not remitted the appropriate fees within thirty days. In any judgment against the source, the department shall be awarded interest at a rate determined pursuant to section 408.030, RSMo, and reasonable attorney's fees. In any judgment against the department, the source shall be awarded reasonable attorney's fees.
- 7. The department shall not suspend or revoke a permit for an air contaminant source solely because the source has not submitted the fees pursuant to this section.
- 8. Any Phase I affected unit which is subject to the requirements of Title IV, section 404, of the federal Clean Air Act, as amended, 42 U.S.C. 7651, shall pay annually beginning April 1, 1993, and terminating December 31, 1999, a service fee for the previous calendar year as provided herein. For the first year, the service fee shall be twenty-five thousand dollars for each Phase I affected generating unit to help fund the administration of sections 643.010 to 643.190. Thereafter, the service fee shall be annually set by the commission by rule, following public hearing, based on an annual allocation prepared by the department showing the details of all costs and expenses upon which such fees are based consistent with the department's reasonable needs to administer and implement sections 643.010 to 643.190 and to fulfill its responsibilities with respect to Phase I affected units, but such service fee shall not exceed twenty-five thousand dollars per generating unit. Any such Phase I affected unit which is located on one or more contiguous tracts of land with any Phase II generating unit that pays fees under subsection 1 or subsection 2 of this section shall be exempt from paying service fees under this subsection. A "contiguous tract of land" shall be defined to mean adjacent land, excluding public roads, highways and railroads, which is under the control of or owned by the permit holder and operated as a single enterprise.
- 94 9. The department of natural resources shall determine the fees due pursuant to this section by the state of Missouri and its departments, agencies and institutions, including two- and

96 four-year institutions of higher education. The director of the department of natural resources 97 shall forward the various totals due to the joint committee on capital improvements and the 98 directors of the individual departments, agencies and institutions. The departments, as part of 99 the budget process, shall annually request by specific line item appropriation funds to pay said 100 fees and capital funding for projects determined to significantly improve air quality. If the 101 general assembly fails to appropriate funds for emissions fees as specifically requested, the 102 departments, agencies and institutions shall pay said fees from other sources of revenue or funds 103 available. The state of Missouri and its departments, agencies and institutions may receive 104 assistance from the small business technical assistance program established pursuant to section 105 643.173.