## SECOND REGULAR SESSION [C O R R E C T E D] SENATE COMMITTEE SUBSTITUTE FOR HOUSE COMMITTEE SUBSTITUTE FOR

## HOUSE BILL NO. 2216

## 99TH GENERAL ASSEMBLY

Reported from the Committee on Commerce, Consumer Protection, Energy and the Environment, May 3, 2018, with recommendation that the Senate Committee Substitute do pass.

5905S.03C

ADRIANE D. CROUSE, Secretary.

## AN ACT

To repeal sections 386.266 and 640.648, RSMo, and to enact in lieu thereof two new sections relating to the usage of water resources.

Be it enacted by the General Assembly of the State of Missouri, as follows:

Section A. Sections 386.266 and 640.648, RSMo, are repealed and two new

2 sections enacted in lieu thereof, to be known as sections 386.266 and 640.648, to

3 read as follows:

386.266. 1. Subject to the requirements of this section, any electrical  $\mathbf{2}$ corporation may make an application to the commission to approve rate schedules 3 authorizing an interim energy charge, or periodic rate adjustments outside of general rate proceedings to reflect increases and decreases in its prudently 4 5incurred fuel and purchased-power costs, including transportation. The 6 commission may, in accordance with existing law, include in such rate schedules features designed to provide the electrical corporation with incentives to improve 7 8 the efficiency and cost-effectiveness of its fuel and purchased-power procurement activities. 9

2. Subject to the requirements of this section, any electrical, gas, or water corporation may make an application to the commission to approve rate schedules authorizing periodic rate adjustments outside of general rate proceedings to reflect increases and decreases in its prudently incurred costs, whether capital or expense, to comply with any federal, state, or local environmental law, regulation, or rule. Any rate adjustment made under such rate schedules shall not exceed an annual amount equal to two and one-half percent of the electrical,

gas, or water corporation's Missouri gross jurisdictional revenues, excluding gross 1718 receipts tax, sales tax and other similar pass-through taxes not included in 19 tariffed rates, for regulated services as established in the utility's most recent 20general rate case or complaint proceeding. In addition to the rate adjustment, the 21electrical, gas, or water corporation shall be permitted to collect any applicable 22gross receipts tax, sales tax, or other similar pass-through taxes, and such taxes 23shall not be counted against the two and one-half percent rate adjustment 24cap. Any costs not recovered as a result of the annual two and one-half percent 25limitation on rate adjustments may be deferred, at a carrying cost each month 26equal to the utilities net of tax cost of capital, for recovery in a subsequent year 27or in the corporation's next general rate case or complaint proceeding.

3. Subject to the requirements of this section, any gas corporation may make an application to the commission to approve rate schedules authorizing periodic rate adjustments outside of general rate proceedings to reflect the nongas revenue effects of increases or decreases in residential and commercial customer usage due to variations in either weather, conservation, or both.

33 4. Subject to the requirements of this section, a water corporation with more than eight thousand Missouri retail customers 34may make an application to the commission to approve rate schedules 35 36 authorizing periodic rate adjustments outside of general rate proceedings to ensure revenues billed by such water corporation for 3738regulated services equal the revenue requirement for regulated 39 services as established in the water corporation's most recent general 40 rate proceeding or complaint proceeding, excluding any other commission-approved surcharges and gross receipts tax, sales tax, and 41 42other similar pass-through taxes not included in tariffed rates, due to 43any revenue variation resulting from increases or decreases in 44 residential, commercial, public authority, and sale for resale usage.

455. The commission shall have the power to approve, modify, or reject 46 adjustment mechanisms submitted under subsections 1 to [3] 4 of this section only after providing the opportunity for a full hearing in a general rate 47proceeding, including a general rate proceeding initiated by complaint. The 48 49 commission may approve such rate schedules after considering all relevant factors which may affect the costs or overall rates and charges of the corporation, 50 51provided that it finds that the adjustment mechanism set forth in the schedules: (1) Is reasonably designed to provide the utility with a sufficient 52

53 opportunity to earn a fair return on equity;

54 (2) Includes provisions for an annual true-up which shall accurately and 55 appropriately remedy any over- or under-collections, including interest at the 56 utility's short-term borrowing rate, through subsequent rate adjustments or 57 refunds;

58(3) In the case of an adjustment mechanism submitted under subsections 1 and 2 of this section, includes provisions requiring that the utility file a general 59rate case with the effective date of new rates to be no later than four years after 60 the effective date of the commission order implementing the adjustment 61 62 mechanism. However, with respect to each mechanism, the four-year period shall 63 not include any periods in which the utility is prohibited from collecting any 64 charges under the adjustment mechanism, or any period for which charges 65 collected under the adjustment mechanism must be fully refunded. In the event a court determines that the adjustment mechanism is unlawful and all moneys 66 67 collected thereunder are fully refunded, the utility shall be relieved of any obligation under that adjustment mechanism to file a rate case; 68

(4) In the case of an adjustment mechanism submitted under subsection 1 or 2 of this section, includes provisions for prudence reviews of the costs subject to the adjustment mechanism no less frequently than at eighteen-month intervals, and shall require refund of any imprudently incurred costs plus interest at the utility's short-term borrowing rate.

[5.] 6. Once such an adjustment mechanism is approved by the commission under this section, it shall remain in effect until such time as the commission authorizes the modification, extension, or discontinuance of the mechanism in a general rate case or complaint proceeding.

[6.] 7. Any amounts charged under any adjustment mechanism approved
by the commission under this section shall be separately disclosed on each
customer bill.

[7.] 8. The commission may take into account any change in business risk to the corporation resulting from implementation of the adjustment mechanism in setting the corporation's allowed return in any rate proceeding, in addition to any other changes in business risk experienced by the corporation.

[8.] 9. In the event the commission lawfully approves an incentive- or performance-based plan, such plan shall be binding on the commission for the entire term of the plan. This subsection shall not be construed to authorize or prohibit any incentive- or performance-based plan. 89 [9.] 10. Prior to August 28, 2005, for subsections 1 to 3 of this 90 section, and upon the effective date of this section for subsection 4 of this section, the commission shall have the authority to promulgate rules under 91 92 the provisions of chapter 536 as it deems necessary, to govern the structure, 93 content and operation of such rate adjustments, and the procedure for the submission, frequency, examination, hearing and approval of such rate 94 adjustments. [Such rules shall be promulgated no later than one hundred fifty 9596 days after the initiation of such rulemaking proceeding.] Any electrical, gas, or water corporation may apply for any adjustment mechanism under this section 97 98 whether or not the commission has promulgated any such rules.

99 [10.] 11. Nothing contained in this section shall be construed as affecting
100 any existing adjustment mechanism, rate schedule, tariff, incentive plan, or other
101 ratemaking mechanism currently approved and in effect.

102 [11.] 12. Each of the provisions of this section is severable. In the event 103 any provision or subsection of this section is deemed unlawful, all remaining 104 provisions shall remain in effect.

105 [12.] 13. The provisions of subsections 1 to 3 of this section shall take 106 effect on January 1, 2006, and the commission shall have previously promulgated 107 rules to implement the application process for any rate adjustment mechanism 108 under subsections 1 to 3 of this section prior to the commission issuing an 109 order for any rate adjustment.

110 [13.] 14. The public service commission shall appoint a task force, 111 consisting of all interested parties, to study and make recommendations on the 112 cost recovery and implementation of conservation and weatherization programs 113 for electrical and gas corporations.

640.648. 1. Notwithstanding any law to the contrary, all Missouri landowners retain the right to have, use, and own private water systems and 2 ground source systems, including systems for potable water, anytime and 3 anywhere including land within city limits, unless prohibited by city ordinance, 4 on their own property so long as all applicable rules and regulations established 5by the Missouri department of natural resources are satisfied. All Missouri 6 7 landowners who choose to use their own private water system shall not be forced 8 to purchase water from any other water source system servicing their community. 9 2. Notwithstanding any law to the contrary, all Missouri

10 landowners retain the right to have, use, and own systems for 11 rainwater collection anytime and anywhere on their own property, 12 including land within city limits.

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