Hou	e Amendment NO
	Offered By
AMI	ND House Committee Substitute for House Bill No. 835, Page 1, Section A, Line 2, by
	ing after all of said section and line the following:
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	"386.895. 1. As used in this section the following terms shall mean: (1) "Biogas", a mixture of carbon dioxide and hydrocarbons, primarily methane gas,
relea	sed from the biological decomposition of organic materials;
icica	(2) "Biomass", has the meaning given the term "qualified biomass" in section 142.028;
	(3) "Gas corporation", the same as defined in section 386.020;
	(4) "Qualified investment", any capital investment in renewable natural gas infrastructure
incuı	red by a gas corporation for the purpose of providing natural gas service under a renewable
	al gas program;
	(5) "Renewable energy sources", hydroelectric, geothermal, solar photovoltaic, wind, tidal,
wave	, biomass, or biogas energy sources;
	(6) "Renewable natural gas", any of the following products processed to meet pipeline
լuali	y standards or transportation fuel grade requirements:
	(a) Biogas that is upgraded to meet natural gas pipeline quality standards such that it may
len	with, or substitute for, geologic natural gas;
	(b) Hydrogen gas; or
	(c) Methane gas derived from any combination of:
	a. Biogas;
	b. Hydrogen gas or carbon oxides derived from
enev	vable energy sources; or
	c. Waste carbon dioxide;
	(7) "Renewable natural gas infrastructure", all equipment and facilities for the production,
	ssing, pipeline interconnection, and distribution of renewable natural gas to be furnished to
VIISS	ouri customers.
otu	2. The commission shall adopt rules for gas corporations to offer a voluntary renewable al gas program. Rules adopted by the commission under this section shall include:
Iatui	(1) Rules for reporting requirements; and
	(2) Rules for establishing a process for gas corporations to fully recover incurred costs that
are n	rudent, just, and reasonable associated with a renewable natural gas program. Such recovery
	not be permitted until the project is operational.
maii	3. A filing by a gas corporation pursuant to the renewable natural gas program created in
subs	ction 2 of this section shall include, but is not limited to:
	(1) A proposal to procure a total volume of renewable natural gas over a specific period; and
	(2) Identification of the qualified investments that the gas corporation may make in
	Action Taken Date

renewable natural gas infrastructure.

- 4. A gas corporation may from time to time revise the filing submitted to the commission under this section.
- 5. Any costs incurred by a gas corporation for qualified investment that are prudent, just and reasonable may be recovered by means of an automatic rate adjustment clause.
- 6. When a gas corporation makes a qualified investment in the production of renewable natural gas, the costs associated with such qualified investment shall include the cost of capital established by the commission in the gas corporation's most recent general rate case.
- 7. Rules adopted by the commission under this section shall not prohibit an affiliate of a gas corporation from making a capital investment in a biogas production project if the affiliate is not a public utility as defined in section 386.020.
- 8. The public service commission may promulgate rules to implement the provisions of this section. Any rule or portion of a rule, as that term is defined in section 536.010, that is created under the authority delegated in this section shall become effective only if it complies with and is subject to all of the provisions of chapter 536 and, if applicable, section 536.028. This section and chapter 536 are nonseverable and if any of the powers vested with the general assembly pursuant to chapter 536 to review, to delay the effective date, or to disapprove and annul a rule are subsequently held unconstitutional, then the grant of rulemaking authority and any rule proposed or adopted after August 28, 2021, shall be invalid and void."; and

Further amend said bill, Page 2, Section 393.106, Line 53, by inserting after all of said section and line the following:

- "393.135. Except as provided in section 393.1250, any charge made or demanded by an electrical corporation for service, or in connection therewith, which is based on the costs of construction work in progress, as that term is defined in section 393.1250, upon any existing or new [facility of the] electrical corporation facility, or any other cost associated with owning, operating, maintaining, or financing any such property before it is fully operational and used for service [, is unjust and unreasonable, and] is prohibited.
- 393.1250. 1. This section shall be known and may be cited as the "Missouri Nuclear Clean Power Act", the purpose of which is to enable the construction of clean baseload electric generating plants or facilities that utilize renewable sources to produce energy. This section shall not apply to clean baseload electric generating plants or renewable source generating facilities that are in commercial operation before August 28, 2021.
 - 2. As used in this section, the following terms mean:
- (1) "Clean baseload generating plant", a new nuclear-fueled electric generating facility located in this state that is designed to be operated at a capacity factor exceeding seventy percent annually and is intended in whole or in part to serve retail customers of an electrical corporation in Missouri;
- (2) "Construction work in progress", the electrical corporation's share of all capital costs associated with a clean baseload generating plant or renewable source generating facility, which have been incurred but have not been included in the electrical corporation's plant in service, and are recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act, Balance Sheet Chart Accounts, as construction work in progress for electric plants in 18 CFR Part 101, or any other account established in the Uniform System of Accounts for the recording of construction work in progress;
- (3) "Renewable source generating facility", any electric generating facility powered by wind, hydropower, solar power, landfill methane, biomass, or any other renewable source of power

that does not produce significant carbon emissions.

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- 3. The provisions of section 393.135 shall not apply to a clean baseload generating plant or a renewable source generating facility if the plant or facility is rated at two hundred megawatts or more. Costs recovered by an electrical corporation under the provisions of this section are subject to inclusion or exclusion from rates in a ratemaking proceeding pursuant to the commission's authority to determine just and reasonable rates. In addition, the commission may authorize an electrical corporation to make or demand charges for service based in whole or in part on additional amortizations to maintain the electrical corporation's financial ratios that will, in the commission's judgment, better enable the electrical corporation to cost-effectively construct a clean baseload generating plant or a renewable source generating facility.
- 4. The commission may promulgate rules to assist in the implementation of this section. Any rule or portion of a rule, as that term is defined in section 536.010, that is created under the authority delegated in this section shall become effective only if it complies with and is subject to all of the provisions of chapter 536 and, if applicable, section 536.028. This section and chapter 536 are nonseverable, and if any of the powers vested with the general assembly pursuant to chapter 536 to review, to delay the effective date, or to disapprove and annul a rule are subsequently held unconstitutional, then the grant of rulemaking authority and any rule proposed or adopted after August 28, 2021, shall be invalid and void."; and

Further amend said bill by amending the title, enacting clause, and intersectional references accordingly.