

COMMITTEE ON LEGISLATIVE RESEARCH  
OVERSIGHT DIVISION

**FISCAL NOTE**

L.R. No.: 1544H.02I  
Bill No.: HB 835  
Subject: Energy; Utilities  
Type: Original  
Date: March 16, 2021

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Bill Summary: This proposal modifies provisions relating to electric energy.

**FISCAL SUMMARY**

<b>ESTIMATED NET EFFECT ON GENERAL REVENUE FUND</b>			
<b>FUND AFFECTED</b>	<b>FY 2022</b>	<b>FY 2023</b>	<b>FY 2024</b>
General Revenue Fund	\$0 to (Unknown)	\$0 to (Unknown)	\$0 to (Unknown)
<b>Total Estimated Net Effect on General Revenue</b>	<b>\$0 to (Unknown)</b>	<b>\$0 to (Unknown)</b>	<b>\$0 to (Unknown)</b>

\*The fiscal impact is dependent upon utility cost changes (if any) as a result of the bill. Oversight assumes the increase (if any) would not exceed the \$250,000 Fiscal Oversight threshold.

<b>ESTIMATED NET EFFECT ON OTHER STATE FUNDS</b>			
<b>FUND AFFECTED</b>	<b>FY 2022</b>	<b>FY 2023</b>	<b>FY 2024</b>
Other State Funds	\$0 to (Unknown)	\$0 to (Unknown)	\$0 to (Unknown)
Colleges and Universities Funds	\$0 to (Unknown)	\$0 to (Unknown)	\$0 to (Unknown)
<b>Total Estimated Net Effect on <u>Other</u> State Funds</b>	<b>\$0 to (Unknown)</b>	<b>\$0 to (Unknown)</b>	<b>\$0 to (Unknown)</b>

Numbers within parentheses: () indicate costs or losses.

<b>ESTIMATED NET EFFECT ON FEDERAL FUNDS</b>			
<b>FUND AFFECTED</b>	<b>FY 2022</b>	<b>FY 2023</b>	<b>FY 2024</b>
<b>Total Estimated Net Effect on <u>All</u> Federal Funds</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

<b>ESTIMATED NET EFFECT ON FULL TIME EQUIVALENT (FTE)</b>			
<b>FUND AFFECTED</b>	<b>FY 2022</b>	<b>FY 2023</b>	<b>FY 2024</b>
<b>Total Estimated Net Effect on FTE</b>	<b>0</b>	<b>0</b>	<b>0</b>

- ☐ Estimated Net Effect (expenditures or reduced revenues) expected to exceed \$250,000 in any of the three fiscal years after implementation of the act or at full implementation of the act.
- ☐ Estimated Net Effect (savings or increased revenues) expected to exceed \$250,000 in any of the three fiscal years after implementation of the act or at full implementation of the act.

<b>ESTIMATED NET EFFECT ON LOCAL FUNDS</b>			
<b>FUND AFFECTED</b>	<b>FY 2022</b>	<b>FY 2023</b>	<b>FY 2024</b>
<b>Local Government</b>	<b>\$0 to (Unknown)</b>	<b>\$0 to (Unknown)</b>	<b>\$0 to (Unknown)</b>

## **FISCAL ANALYSIS**

### **ASSUMPTION**

#### **Section 393.106 – Wholesale Electric Energy**

Officials from the **Department of Commerce and Insurance – Public Service Commission (PSC)** state it is unknown what the impact on workload for various departments of the PSC will be. The PSC is funded by an assessment on Commission-regulated public utilities pursuant to Section 386.370 RSMo, and not by any state general appropriations. Depending on the cumulative effect of all PSC impacting legislation passed in the current session and the associated increased costs associated with that legislation to the PSC, the PSC may need to request an increase in our appropriation authority and/or FTE allocation as appropriate through the budget process.

**Oversight** assumes PSC is provided with core funding to handle a certain amount of activity each year. Oversight assumes PSC could absorb the costs related to this proposal. If multiple bills pass which require additional staffing and duties at substantial costs, PSC could request an increase in our appropriation authority and/or FTE allocation as appropriate through the budget process.

**Oversight** requested additional information from the PSC regarding the intent and impact of the legislation. **PSC** stated if language clarifications were included, HB 835 and SB 335 impact to customers would vary depending on the utility's rate structure and profile of its customer base. The impact would be unknown until the utility's subsequent general rate case where the PSC would have the opportunity to look at how qualifying customers who participated in HB 835's and SB 335's structure impacted revenues, energy usage, and other aspects significant to the "all relevant factors" analysis the PSC uses in general rate cases.

Officials from the **Office of Administration - Facilities Management, Design and Construction (FMDC)** state this bill allows electric energy to be provided and obtained on a wholesale basis at any electric generating facility over a transformation and transmission interconnect under applicable federal tariffs of a regional transmission organization instead of under retail service tariffs filed with the Public Service Commission. FMDC assumes that this bill has the potential to impact utility costs paid by FMDC for state facilities. However, FMDC assumes the amount of any increase would be dependent on the structure and decisions of individual utility companies and any rate increases approved by the Public Service Commission. Due to the uncertainty of the proposal, FMDC states that the impact of this bill is \$0 to Unknown.

Due to the uncertainty of the proposal, **Oversight** will reflect a range from \$0 to an unknown cost to the General Revenue Fund, Other State Funds, colleges and universities as well as local

political subdivisions **if** utility rates are adversely impacted. Oversight assumes the potential impact would not reach the \$250,000 threshold.

Officials from the **Attorney General's Office**, the **Department of Natural Resources**, and the **Missouri Department of Transportation** each assume the proposal will have no fiscal impact on their respective organizations. **Oversight** does not have any information to the contrary. Therefore, Oversight will reflect a zero impact in the fiscal note for these agencies.

In response to a similar proposal from this year (SB 335), officials from the **Missouri Department of Conservation**, the **University of Missouri**, the **City of Corder**, **Kansas City**, the **City of O'Fallon** and the **St. Louis Budget Division** assumed the proposal will have no fiscal impact on their organization. **Oversight** does not have any information to the contrary. Therefore, Oversight will reflect a zero impact in the fiscal note.

**Oversight** only reflects the responses that we have received from state agencies and political subdivisions; however, other cities and utilities were requested to respond to this proposed legislation but did not. A general listing of political subdivisions included in our database is available upon request.

<u>FISCAL IMPACT – State Government</u>	FY 2022 (10 Mo.)	FY 2023	FY 2024
<b>GENERAL REVENUE FUND</b>			
<u>Cost - Office of Administration</u> Potential increase in utility costs	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>
<b>ESTIMATED NET EFFECT TO THE GENERAL REVENUE FUND</b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>
<b>OTHER STATE FUNDS</b>			
<u>Cost - Office of Administration</u> Potential increase in utility costs	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>
<b>ESTIMATED NET EFFECT TO OTHER STATE FUNDS</b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>
<b>COLLEGES AND UNIVERSITIES FUND</b>			
<u>Cost - Colleges and Universities</u> Potential increase utility costs	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>
<b>ESTIMATED NET EFFECT TO COLLEGES AND</b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>

<b>UNIVERSITIES FUND</b>			
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<u>FISCAL IMPACT – Local Government</u>	FY 2022 (10 Mo.)	FY 2023	FY 2024
<b>LOCAL POLITICAL SUBDIVISIONS</b>			
<u>Cost - Local Governments Potential increase in utility costs</u>	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>	<u>\$0 to (Unknown)</u>
<b>ESTIMATED NET EFFECT TO LOCAL POLITICAL SUBDIVISIONS</b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>	<b><u>\$0 to (Unknown)</u></b>

FISCAL IMPACT – Small Business

Utility costs for small businesses could be impacted.

FISCAL DESCRIPTION

This act states that electric energy may be provided to any electric generating facility over a transformation interconnect and a transmission interconnection, as such terms are defined in the act and commonly known as station power, under the applicable federal tariffs of a regional transmission organization instead of under retail service tariffs filed with the Public Service Commission by an electric utility. Any electric generating facility receiving power under this act shall only be permitted to do so if the projected amount of such power in a calendar year does not exceed two percent of the total electricity generated or produced by such facility in the prior calendar year.

This legislation is not federally mandated, would not duplicate any other program and would not require additional capital improvements or rental space.

SOURCES OF INFORMATION

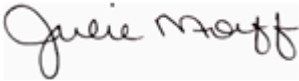
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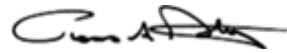
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Attorney General's Office  
Department of Commerce and Insurance  
Department of Natural Resources  
Missouri Department of Conservation  
Office of Administration  
Missouri Department of Transportation  
University of Missouri  
City of Corder  
Kansas City  
City of O'Fallon  
St. Louis Budget Division



Julie Morff  
Director  
March 16, 2021



Ross Strobe  
Assistant Director  
March 16, 2021