

House _____ Amendment NO. _____

Offered By

1 AMEND House Committee Substitute for Senate Bill No. 275, Pages 1-2, Section 67.288, Lines 1-
2 25, by deleting all of said lines from the bill; and

3
4 Further amend said bill, Pages 2-4, Section 67.2677, Lines 1-84, by deleting all of said section and
5 lines from the bill; and

6
7 Further amend said bill, Page 4, Section 137.077, Lines 1-6, by deleting all of said lines and
8 inserting in lieu thereof the following:

9
10 "137.077. 1. (1) Beginning January 1, 2024, for purposes of assessing all real property,
11 excluding land, or tangible personal property associated with a project that uses solar energy directly
12 to generate electricity, the assessor shall determine the true value in money of such property,
13 provided that all solar energy property built prior to December 31, 2023 or with a placard output
14 value of one megawatt or less shall be considered to be de minimis in value. The assessor shall
15 request any documentation necessary to determine the true value in money of such property."; and

16
17 Further amend said bill, page, and section, Lines 8-9, by deleting the phrase "or was contracted to
18 sell power"; and

19
20 Further amend said bill, Page 7, Section 137.122, Line 84, by deleting the word "transportation" and
21 insert in lieu thereof the word "distribution"; and

22
23 Further amend said bill, page, and section, Lines 94-95, by deleting the phrase "upon written request
24 from tax assessor received no later than January thirty-first" and inserting in lieu thereof the phrase
25 "no later than May first"; and

26
27 Further amend said bill, page, and section, Line 98, by inserting after the number "2016" the phrase
28 ", or any revision adopted by the state tax commission thereafter"; and

29
30 Further amend said bill and section, Pages 7-8, Lines 99-101, by deleting all of said lines and
31 inserting and inserting in lieu thereof the following:

32
33 "provided for each taxing district within the assessor's jurisdiction if the assessor provides
34 the taxpayer with a map or description sufficient to identify each taxing district and such
35 information for each taxing district is maintained by and readily available to the"; and

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Action Taken _____ Date _____

Further amend said bill and section, Page 8, Line 102, by inserting after the word "certify" the phrase "under penalty of perjury"; and

Further amend said bill, Page 14, Section 393.320, Lines 62-67, by deleting all of said lines and inserting in lieu thereof the following:

"rate base of the small water utility in its order approving the acquisition. For any acquisition with an appraised value of five million dollars or less, such decision shall be issued within six months from the submission of the application by the large public water utility to acquire the small water utility."; and

Further amend said bill, Page 19, Section 393.1506, Line 2, by deleting the phrase "public utility" and inserting in lieu thereof the phrase "utility company, as defined in section 393.550,"; and

Further amend said bill, page and section, Lines 10 and 11, by deleting both occurrences of the phrase "water or sewer corporation's" and inserting in lieu thereof the phrase "~~[water or sewer corporation's]~~ utility company's"; and

Further amend said bill, page and section, Lines 19, 21-22, 23, 24, 29-30, and 33-34, by deleting all occurrences of the phrase "water or sewer corporation" and inserting in lieu thereof the phrase "~~[water or sewer corporation]~~ utility company"; and

Further amend said bill, Page 20, Section 393.1645, Line 7, by deleting the number "270,000" and inserting in lieu thereof the words "two hundred seventy thousand"; and

Further amend said bill, page and section, Line 11, by deleting the number "135,000" and inserting in lieu thereof the words "one hundred thirty-five thousand"; and

Further amend said bill and section, Page 21, Line 46, by deleting the words "costs" and inserting in lieu thereof the word "costs,"; and

Further amend said bill, page and section, Lines 68-69, by deleting all of said lines and inserting in lieu thereof the word "section."; and

Further amend said bill, page and section, Line 71, by inserting after all of said section and line the following:

"393.1700. 1. For purposes of sections 393.1700 to 393.1715, the following terms shall mean:

(1) "Ancillary agreement", a bond, insurance policy, letter of credit, reserve account, surety bond, interest rate lock or swap arrangement, hedging arrangement, liquidity or credit support

1 arrangement, or other financial arrangement entered into in connection with securitized utility tariff
2 bonds;

3 (2) "Assignee", a legally recognized entity to which an electrical corporation assigns, sells,
4 or transfers, other than as security, all or a portion of its interest in or right to securitized utility tariff
5 property. The term includes a corporation, limited liability company, general partnership or limited
6 partnership, public authority, trust, financing entity, or any entity to which an assignee assigns, sells,
7 or transfers, other than as security, its interest in or right to securitized utility tariff property;

8 (3) "Bondholder", a person who holds a securitized utility tariff bond;

9 (4) "Code", the uniform commercial code, chapter 400;

10 (5) "Commission", the Missouri public service commission;

11 (6) "Electrical corporation", the same as defined in section 386.020, but shall not include an
12 electrical corporation as described in subsection 2 of section 393.110;

13 (7) "Energy transition costs" include all of the following:

14 (a) Pretax costs with respect to a retired or abandoned or to be retired or abandoned electric
15 generating facility that is the subject of a petition for a financing order filed under this section where
16 such early retirement or abandonment is deemed reasonable and prudent by the commission through
17 a final order issued by the commission, include, but are not limited to, the undepreciated investment
18 in the retired or abandoned or to be retired or abandoned electric generating facility and any
19 facilities ancillary thereto or used in conjunction therewith, costs of decommissioning and restoring
20 the site of the electric generating facility, other applicable capital and operating costs, accrued
21 carrying charges, and deferred expenses, with the foregoing to be reduced by applicable tax benefits
22 of accumulated and excess deferred income taxes, insurance, scrap and salvage proceeds, and may
23 include the cost of retiring any existing indebtedness, fees, costs, and expenses to modify existing
24 debt agreements or for waivers or consents related to existing debt agreements;

25 (b) Pretax costs that an electrical corporation has previously incurred related to the
26 retirement or abandonment of such an electric generating facility occurring before August 28, 2021;

27 (8) "Financing costs" includes all of the following:

28 (a) Interest and acquisition, defeasance, or redemption premiums payable on securitized
29 utility tariff bonds;

30 (b) Any payment required under an ancillary agreement and any amount required to fund or
31 replenish a reserve account or other accounts established under the terms of any indenture, ancillary
32 agreement, or other financing documents pertaining to securitized utility tariff bonds;

33 (c) Any other cost related to issuing, supporting, repaying, refunding, and servicing
34 securitized utility tariff bonds, including servicing fees, accounting and auditing fees, trustee fees,
35 legal fees, consulting fees, structuring adviser fees, administrative fees, placement and underwriting
36 fees, independent director and manager fees, capitalized interest, rating agency fees, stock exchange
37 listing and compliance fees, security registration fees, filing fees, information technology
38 programming costs, and any other costs necessary to otherwise ensure the timely payment of

1 securitized utility tariff bonds or other amounts or charges payable in connection with the bonds,
2 including costs related to obtaining the financing order;

3 (d) Any taxes and license fees or other fees imposed on the revenues generated from the
4 collection of the securitized utility tariff charge or otherwise resulting from the collection of
5 securitized utility tariff charges, in any such case whether paid, payable, or accrued;

6 (e) Any state and local taxes, franchise, gross receipts, and other taxes or similar charges,
7 including commission assessment fees, whether paid, payable, or accrued;

8 (f) Any costs associated with performance of the commission's responsibilities under this
9 section in connection with approving, approving subject to conditions, or rejecting a petition for a
10 financing order, and in performing its duties in connection with the issuance advice letter process,
11 including costs to retain counsel, one or more financial advisors, or other consultants as deemed
12 appropriate by the commission and paid pursuant to this section;

13 (9) "Financing order", an order from the commission that authorizes the issuance of
14 securitized utility tariff bonds; the imposition, collection, and periodic adjustments of a securitized
15 utility tariff charge; the creation of securitized utility tariff property; and the sale, assignment, or
16 transfer of securitized utility tariff property to an assignee;

17 (10) "Financing party", bondholders and trustees, collateral agents, any party under an
18 ancillary agreement, or any other person acting for the benefit of bondholders;

19 (11) "Financing statement", the same as defined in article 9 of the code;

20 (12) "Pledgee", a financing party to which an electrical corporation or its successors or
21 assignees mortgages, negotiates, pledges, or creates a security interest or lien on all or any portion of
22 its interest in or right to securitized utility tariff property;

23 (13) "Qualified extraordinary costs", costs incurred prudently before, on, or after August 28,
24 2021, of an extraordinary nature which would cause extreme customer rate impacts if reflected in
25 retail customer rates recovered through customary ratemaking, such as but not limited to those
26 related to purchases of fuel or power, inclusive of carrying charges, during anomalous weather
27 events;

28 (14) "Rate base cutoff date", the same as defined in subdivision (4) of subsection 1 of
29 section 393.1400 as such term existed on August 28, 2021;

30 (15) "Securitized utility tariff bonds", bonds, debentures, notes, certificates of participation,
31 certificates of beneficial interest, certificates of ownership, or other evidences of indebtedness or
32 ownership that are issued by an electrical corporation or an assignee pursuant to a financing order,
33 the proceeds of which are used directly or indirectly to recover, finance, or refinance commission-
34 approved securitized utility tariff costs and financing costs, and that are secured by or payable from
35 securitized utility tariff property. If certificates of participation or ownership are issued, references
36 in this section to principal, interest, or premium shall be construed to refer to comparable amounts
37 under those certificates;

38 (16) "Securitized utility tariff charge", the amounts authorized by the commission to repay,
39 finance, or refinance securitized utility tariff costs and financing costs and that are, except as

1 otherwise provided for in this section, nonbypassable charges imposed on and part of all retail
2 customer bills, collected by an electrical corporation or its successors or assignees, or a collection
3 agent, in full, separate and apart from the electrical corporation's base rates, and paid by all existing
4 or future retail customers receiving electrical service from the electrical corporation or its successors
5 or assignees under commission-approved rate schedules, except for customers receiving electrical
6 service under special contracts as of August 28, 2021, even if a retail customer elects to purchase
7 electricity from an alternative electricity supplier following a fundamental change in regulation of
8 public utilities in this state;

9 (17) "Securitized utility tariff costs", either energy transition costs or qualified extraordinary
10 costs as the case may be;

11 (18) "Securitized utility tariff property", all of the following:

12 (a) All rights and interests of an electrical corporation or successor or assignee of the
13 electrical corporation under a financing order, including the right to impose, bill, charge, collect, and
14 receive securitized utility tariff charges authorized under the financing order and to obtain periodic
15 adjustments to such charges as provided in the financing order;

16 (b) All revenues, collections, claims, rights to payments, payments, money, or proceeds
17 arising from the rights and interests specified in the financing order, regardless of whether such
18 revenues, collections, claims, rights to payment, payments, money, or proceeds are imposed, billed,
19 received, collected, or maintained together with or commingled with other revenues, collections,
20 rights to payment, payments, money, or proceeds;

21 (19) "Special contract", electrical service provided under the terms of a special incremental
22 load rate schedule at a fixed price rate approved by the commission.

23 2. (1) An electrical corporation may petition the commission for a financing order to
24 finance energy transition costs through an issuance of securitized utility tariff bonds. The petition
25 shall include all of the following:

26 (a) A description of the electric generating facility or facilities that the electrical corporation
27 has retired or abandoned, or proposes to retire or abandon, prior to the date that all undepreciated
28 investment relating thereto has been recovered through rates and the reasons for undertaking such
29 early retirement or abandonment, or if the electrical corporation is subject to a separate commission
30 order or proceeding relating to such retirement or abandonment as contemplated by subdivision (2)
31 of this subsection, and a description of the order or other proceeding;

32 (b) The energy transition costs;

33 (c) An indicator of whether the electrical corporation proposes to finance all or a portion of
34 the energy transition costs using securitized utility tariff bonds. If the electrical corporation proposes
35 to finance a portion of the costs, the electrical corporation shall identify the specific portion in the
36 petition. By electing not to finance all or any portion of such energy transition costs using
37 securitized utility tariff bonds, an electrical corporation shall not be deemed to waive its right to
38 recover such costs pursuant to a separate proceeding with the commission;

39 (d) An estimate of the financing costs related to the securitized utility tariff bonds;

1 (e) An estimate of the securitized utility tariff charges necessary to recover the securitized
2 utility tariff costs and financing costs and the period for recovery of such costs;

3 (f) A comparison between the net present value of the costs to customers that are estimated
4 to result from the issuance of securitized utility tariff bonds and the costs that would result from the
5 application of the traditional method of financing and recovering the undepreciated investment of
6 facilities that may become securitized utility tariff costs from customers. The comparison should
7 demonstrate that the issuance of securitized utility tariff bonds and the imposition of securitized
8 utility tariff charges are expected to provide quantifiable net present value benefits to customers;

9 (g) A proposed future ratemaking process to reconcile any differences between securitized
10 utility tariff costs financed by securitized utility tariff bonds and the final securitized costs incurred
11 by the electrical corporation or assignee provided that any such reconciliation shall not affect the
12 amount of securitized utility tariff bonds or the associated securitized utility tariff charges paid by
13 customers; and

14 (h) Direct testimony supporting the petition.

15 (2) An electrical corporation may petition the commission for a financing order to finance
16 qualified extraordinary costs. The petition shall include all of the following:

17 (a) A description of the qualified extraordinary costs, including their magnitude, the reasons
18 those costs were incurred by the electrical corporation and the retail customer rate impact that would
19 result from customary ratemaking treatment of such costs;

20 (b) An indicator of whether the electrical corporation proposes to finance all or a portion of
21 the qualified extraordinary costs using securitized utility tariff bonds. If the electrical corporation
22 proposes to finance a portion of the costs, the electrical corporation shall identify the specific
23 portion in the petition. By electing not to finance all or any portion of such qualified extraordinary
24 costs using securitized utility tariff bonds, an electrical corporation shall not be deemed to waive its
25 right to reflect such costs in its retail rates pursuant to a separate proceeding with the commission;

26 (c) An estimate of the financing costs related to the securitized utility tariff bonds;

27 (d) An estimate of the securitized utility tariff charges necessary to recover the qualified
28 extraordinary costs and financing costs and the period for recovery of such costs;

29 (e) A comparison between the net present value of the costs to customers that are estimated
30 to result from the issuance of securitized utility tariff bonds and the costs that would result from the
31 application of the customary method of financing and reflecting the qualified extraordinary costs in
32 retail customer rates. The comparison should demonstrate that the issuance of securitized utility
33 tariff bonds and the imposition of securitized utility tariff charges are expected to provide
34 quantifiable net present value benefits to retail customers;

35 (f) A proposed future ratemaking process to reconcile any differences between securitized
36 utility tariff costs financed by securitized utility tariff bonds and the final securitized costs incurred
37 by the electrical corporation or assignee provided that any such reconciliation shall not affect the
38 amount of securitized utility tariff bonds or the associated securitized utility tariff charges paid by
39 customers; and

1 (g) Direct testimony supporting the petition.

2 (3) (a) Proceedings on a petition submitted pursuant to this subsection begin with the
3 petition by an electrical corporation and shall be disposed of in accordance with the requirements of
4 this section and the rules of the commission, except as follows:

5 a. The commission shall establish a procedural schedule that permits a commission decision
6 no later than two hundred fifteen days after the date the petition is filed;

7 b. No later than two hundred fifteen days after the date the petition is filed, the commission
8 shall issue a financing order approving the petition, an order approving the petition subject to
9 conditions, or an order rejecting the petition; provided, however, that the electrical corporation shall
10 provide notice of intent to file a petition for a financing order to the commission no less than sixty
11 days in advance of such filing;

12 c. Judicial review of a financing order may be had only in accordance with sections 386.500
13 and 386.510.

14 (b) In performing its responsibilities under this section in approving, approving subject to
15 conditions, or rejecting a petition for a financing order, the commission may retain counsel, one or
16 more financial advisors, or other consultants as it deems appropriate. Such outside counsel, advisor
17 or advisors, or consultants shall owe a duty of loyalty solely to the commission and shall have no
18 interest in the proposed securitized utility tariff bonds. The costs associated with any such
19 engagements shall be paid by the petitioning corporation and shall be included as financed costs in
20 the securitized utility tariff charge and shall not be an obligation of the state and shall be assigned
21 solely to the subject transaction. The commission may directly contract counsel, financial advisors,
22 or other consultants as necessary for effectuating the purposes of this section. Such contracting
23 procedures shall not be subject to the provisions of chapter 34, however the commission shall
24 establish a policy for the bid process. Such policy shall be publicly available and any information
25 related to contracts under the established policy shall be included in publicly available rate case
26 documentation.

27 (c) A financing order issued by the commission, after a hearing, to an electrical corporation
28 shall include all of the following elements:

29 a. The amount of securitized utility tariff costs to be financed using securitized utility tariff
30 bonds and a finding that recovery of such costs is just and reasonable and in the public interest. The
31 commission shall describe and estimate the amount of financing costs that may be recovered
32 through securitized utility tariff charges and specify the period over which securitized utility tariff
33 costs and financing costs may be recovered;

34 b. A finding that the proposed issuance of securitized utility tariff bonds and the imposition
35 and collection of a securitized utility tariff charge are just and reasonable and in the public interest
36 and are expected to provide quantifiable net present value benefits to customers as compared to
37 recovery of the components of securitized utility tariff costs that would have been incurred absent
38 the issuance of securitized utility tariff bonds. Notwithstanding any provisions of this section to the
39 contrary, in considering whether to find the proposed issuance of securitized utility tariff bonds and

1 the imposition and collection of a securitized utility tariff charge are just and reasonable and in the
2 public interest, the commission may consider previous instances where it has issued financing orders
3 to the petitioning electrical corporation and such electrical corporation has previously issued
4 securitized utility tariff bonds;

5 c. A finding that the proposed structuring and pricing of the securitized utility tariff bonds
6 are reasonably expected to result in the lowest securitized utility tariff charges consistent with
7 market conditions at the time the securitized utility tariff bonds are priced and the terms of the
8 financing order;

9 d. A requirement that, for so long as the securitized utility tariff bonds are outstanding and
10 until all financing costs have been paid in full, the imposition and collection of securitized utility
11 tariff charges authorized under a financing order shall be nonbypassable and paid by all existing and
12 future retail customers receiving electrical service from the electrical corporation or its successors or
13 assignees under commission-approved rate schedules except for customers receiving electrical
14 service under special contracts on August 28, 2021, even if a retail customer elects to purchase
15 electricity from an alternative electric supplier following a fundamental change in regulation of
16 public utilities in this state;

17 e. A formula-based true-up mechanism for making, at least annually, expeditious periodic
18 adjustments in the securitized utility tariff charges that customers are required to pay pursuant to the
19 financing order and for making any adjustments that are necessary to correct for any overcollection
20 or undercollection of the charges or to otherwise ensure the timely payment of securitized utility
21 tariff bonds and financing costs and other required amounts and charges payable under the
22 securitized utility tariff bonds;

23 f. The securitized utility tariff property that is, or shall be, created in favor of an electrical
24 corporation or its successors or assignees and that shall be used to pay or secure securitized utility
25 tariff bonds and approved financing costs;

26 g. The degree of flexibility to be afforded to the electrical corporation in establishing the
27 terms and conditions of the securitized utility tariff bonds, including, but not limited to, repayment
28 schedules, expected interest rates, and other financing costs;

29 h. How securitized utility tariff charges will be allocated among retail customer classes.
30 The initial allocation shall remain in effect until the electrical corporation completes a general rate
31 proceeding, and once the commission's order from that general rate proceeding becomes final, all
32 subsequent applications of an adjustment mechanism regarding securitized utility tariff charges shall
33 incorporate changes in the allocation of costs to customers as detailed in the commission's order
34 from the electrical corporation's most recent general rate proceeding;

35 i. A requirement that, after the final terms of an issuance of securitized utility tariff bonds
36 have been established and before the issuance of securitized utility tariff bonds, the electrical
37 corporation determines the resulting initial securitized utility tariff charge in accordance with the
38 financing order, and that such initial securitized utility tariff charge be final and effective upon the

1 issuance of such securitized utility tariff bonds with such charge to be reflected on a compliance
2 tariff sheet bearing such charge;

3 j. A method of tracing funds collected as securitized utility tariff charges, or other proceeds
4 of securitized utility tariff property, determining that such method shall be deemed the method of
5 tracing such funds and determining the identifiable cash proceeds of any securitized utility tariff
6 property subject to a financing order under applicable law;

7 k. A statement specifying a future ratemaking process to reconcile any differences between
8 the actual securitized utility tariff costs financed by securitized utility tariff bonds and the final
9 securitized utility tariff costs incurred by the electrical corporation or assignee provided that any
10 such reconciliation shall not affect the amount of securitized utility tariff bonds or the associated
11 securitized utility tariff charges paid by customers;

12 l. A procedure that shall allow the electrical corporation to earn a return, at the cost of
13 capital authorized from time to time by the commission in the electrical corporation's rate
14 proceedings, on any moneys advanced by the electrical corporation to fund reserves, if any, or
15 capital accounts established under the terms of any indenture, ancillary agreement, or other
16 financing documents pertaining to the securitized utility tariff bonds;

17 m. In a financing order granting authorization to securitize energy transition costs or in a
18 financing order granting authorization to securitize qualified extraordinary costs that include retired
19 or abandoned facility costs, a procedure for the treatment of accumulated deferred income taxes and
20 excess deferred income taxes in connection with the retired or abandoned or to be retired or
21 abandoned electric generating facility, or in connection with retired or abandoned facilities included
22 in qualified extraordinary costs. The accumulated deferred income taxes, including excess deferred
23 income taxes, shall be excluded from rate base in future general rate cases and the net tax benefits
24 relating to amounts that will be recovered through the issuance of securitized utility tariff bonds
25 shall be credited to retail customers by reducing the amount of such securitized utility tariff bonds
26 that would otherwise be issued. The customer credit shall include the net present value of the tax
27 benefits, calculated using a discount rate equal to the expected interest rate of the securitized utility
28 tariff bonds, for the estimated accumulated and excess deferred income taxes at the time of
29 securitization including timing differences created by the issuance of securitized utility tariff bonds
30 amortized over the period of the bonds multiplied by the expected interest rate on such securitized
31 utility tariff bonds;

32 n. An outside date, which shall not be earlier than one year after the date the financing order
33 is no longer subject to appeal, when the authority to issue securitized utility tariff bonds granted in
34 such financing order shall expire; and

35 o. Include any other conditions that the commission considers appropriate and that are not
36 inconsistent with this section.

37 (d) A financing order issued to an electrical corporation may provide that creation of the
38 electrical corporation's securitized utility tariff property is conditioned upon, and simultaneous with,

1 the sale or other transfer of the securitized utility tariff property to an assignee and the pledge of the
2 securitized utility tariff property to secure securitized utility tariff bonds.

3 (e) If the commission issues a financing order, the electrical corporation shall file with the
4 commission at least annually a petition or a letter applying the formula-based true-up mechanism
5 and, based on estimates of consumption for each rate class and other mathematical factors,
6 requesting administrative approval to make the applicable adjustments. The review of the filing
7 shall be limited to determining whether there are any mathematical or clerical errors in the
8 application of the formula-based true-up mechanism relating to the appropriate amount of any
9 overcollection or undercollection of securitized utility tariff charges and the amount of an
10 adjustment. The adjustments shall ensure the recovery of revenues sufficient to provide for the
11 payment of principal, interest, acquisition, defeasance, financing costs, or redemption premium and
12 other fees, costs, and charges in respect of securitized utility tariff bonds approved under the
13 financing order. Within thirty days after receiving an electrical corporation's request pursuant to this
14 paragraph, the commission shall either approve the request or inform the electrical corporation of
15 any mathematical or clerical errors in its calculation. If the commission informs the electrical
16 corporation of mathematical or clerical errors in its calculation, the electrical corporation shall
17 correct its error and refile its request. The time frames previously described in this paragraph shall
18 apply to a refiled request.

19 (f) At the time of any transfer of securitized utility tariff property to an assignee or the
20 issuance of securitized utility tariff bonds authorized thereby, whichever is earlier, a financing order
21 is irrevocable and, except for changes made pursuant to the formula-based true-up mechanism
22 authorized in this section, the commission may not amend, modify, or terminate the financing order
23 by any subsequent action or reduce, impair, postpone, terminate, or otherwise adjust securitized
24 utility tariff charges approved in the financing order. After the issuance of a financing order, the
25 electrical corporation retains sole discretion regarding whether to assign, sell, or otherwise transfer
26 securitized utility tariff property or to cause securitized utility tariff bonds to be issued, including the
27 right to defer or postpone such assignment, sale, transfer, or issuance.

28 (g) The commission, in a financing order and subject to the issuance advice letter process
29 under paragraph (h) of this subdivision, shall specify the degree of flexibility to be afforded the
30 electrical corporation in establishing the terms and conditions for the securitized utility tariff bonds
31 to accommodate changes in market conditions, including repayment schedules, interest rates,
32 financing costs, collateral requirements, required debt service and other reserves and the ability of
33 the electrical corporation, at its option, to effect a series of issuances of securitized utility tariff
34 bonds and correlated assignments, sales, pledges, or other transfers of securitized utility tariff
35 property. Any changes made under this paragraph to terms and conditions for the securitized utility
36 tariff bonds shall be in conformance with the financing order.

37 (h) As the actual structure and pricing of the securitized utility tariff bonds will be unknown
38 at the time the financing order is issued, prior to the issuance of each series of bonds, an issuance
39 advice letter shall be provided to the commission by the electrical corporation following the

1 determination of the final terms of such series of bonds no later than one day after the pricing of the
2 securitized utility tariff bonds. The commission shall have the authority to designate a
3 representative or representatives from commission staff, who may be advised by a financial advisor
4 or advisors contracted with the commission, to provide input to the electrical corporation and
5 collaborate with the electrical corporation in all facets of the process undertaken by the electrical
6 corporation to place the securitized utility tariff bonds to market so the commission's representative
7 or representatives can provide the commission with an opinion on the reasonableness of the pricing,
8 terms, and conditions of the securitized utility tariff bonds on an expedited basis. Neither the
9 designated representative or representatives from the commission staff nor one or more financial
10 advisors advising commission staff shall have authority to direct how the electrical corporation
11 places the bonds to market although they shall be permitted to attend all meetings convened by the
12 electrical corporation to address placement of the bonds to market. The form of such issuance
13 advice letter shall be included in the financing order and shall indicate the final structure of the
14 securitized utility tariff bonds and provide the best available estimate of total ongoing financing
15 costs. The issuance advice letter shall report the initial securitized utility tariff charges and other
16 information specific to the securitized utility tariff bonds to be issued, as the commission may
17 require. Unless an earlier date is specified in the financing order, the electrical corporation may
18 proceed with the issuance of the securitized utility tariff bonds unless, prior to noon on the fourth
19 business day after the commission receives the issuance advice letter, the commission issues a
20 disapproval letter directing that the bonds as proposed shall not be issued and the basis for that
21 disapproval. The financing order may provide such additional provisions relating to the issuance
22 advice letter process as the commission considers appropriate and as are not inconsistent with this
23 section.

24 (4) (a) In performing the responsibilities of this section in connection with the issuance of a
25 financing order, approving the petition, an order approving the petition subject to conditions, or an
26 order rejecting the petition, the commission shall undertake due diligence as it deems appropriate
27 prior to the issuance of the order regarding the petition pursuant to which the commission may
28 request additional information from the electrical corporation and may engage one or more financial
29 advisors, one or more consultants, and counsel as the commission deems necessary. Any financial
30 advisor or advisors, counsel, and consultants engaged by the commission shall have a fiduciary duty
31 with respect to the proposed issuance of securitized utility bonds solely to the commission. All
32 expenses associated with such services shall be included as part of the financing costs of the
33 securitized utility tariff bonds and shall be included in the securitized utility tariff charge.

34 (b) If an electrical corporation's petition for a financing order is denied or withdrawn, or for
35 any reason securitized utility tariff bonds are not issued, any costs of retaining one or more financial
36 advisors, one or more consultants, and counsel on behalf of the commission shall be paid by the
37 petitioning electrical corporation and shall be eligible for full recovery, including carrying costs, if
38 approved by the commission in the electrical corporation's future rates.

1 (5) At the request of an electrical corporation, the commission may commence a proceeding
2 and issue a subsequent financing order that provides for refinancing, retiring, or refunding
3 securitized utility tariff bonds issued pursuant to the original financing order if the commission finds
4 that the subsequent financing order satisfies all of the criteria specified in this section for a financing
5 order. Effective upon retirement of the refunded securitized utility tariff bonds and the issuance of
6 new securitized utility tariff bonds, the commission shall adjust the related securitized utility tariff
7 charges accordingly.

8 (6) (a) A financing order remains in effect and securitized utility tariff property under the
9 financing order continues to exist until securitized utility tariff bonds issued pursuant to the
10 financing order have been paid in full or defeased and, in each case, all commission-approved
11 financing costs of such securitized utility tariff bonds have been recovered in full.

12 (b) A financing order issued to an electrical corporation remains in effect and unabated
13 notwithstanding the reorganization, bankruptcy, or other insolvency proceedings, merger, or sale of
14 the electrical corporation or its successors or assignees.

15 3. (1) The commission may not, in exercising its powers and carrying out its duties
16 regarding any matter within its authority, consider the securitized utility tariff bonds issued pursuant
17 to a financing order to be the debt of the electrical corporation other than for federal and state
18 income tax purposes, consider the securitized utility tariff charges paid under the financing order to
19 be the revenue of the electrical corporation for any purpose, consider the securitized utility tariff
20 costs or financing costs specified in the financing order to be the costs of the electrical corporation,
21 nor may the commission determine any action taken by an electrical corporation which is consistent
22 with the financing order to be unjust or unreasonable, and section 386.300 shall not apply to the
23 issuance of securitized utility tariff bonds.

24 (2) Securitized utility tariff charges shall not be utilized or accounted for in determining the
25 electrical corporation's average overall rate, as defined in section 393.1655 and as used to determine
26 the maximum retail rate impact limitations provided for by subsections 3 and 4 of section 393.1655.

27 (3) No electrical corporation is required to file a petition for a financing order under this
28 section or otherwise utilize this section. An electrical corporation's decision not to file a petition for
29 a financing order under this section shall not be admissible in any commission proceeding nor shall
30 it be otherwise utilized or relied on by the commission in any proceeding respecting the electrical
31 corporation's rates or its accounting, including, without limitation, any general rate proceeding, fuel
32 adjustment clause docket, or proceedings relating to accounting authority, whether initiated by the
33 electrical corporation or otherwise. The commission may not order or otherwise directly or
34 indirectly require an electrical corporation to use securitized utility tariff bonds to recover
35 securitized utility tariff costs or to finance any project, addition, plant, facility, extension, capital
36 improvement, equipment, or any other expenditure.

37 (4) The commission may not refuse to allow an electrical corporation to recover securitized
38 utility tariff costs in an otherwise permissible fashion, or refuse or condition authorization or
39 approval of the issuance and sale by an electrical corporation of securities or the assumption by the

1 electrical corporation of liabilities or obligations, because of the potential availability of securitized
2 utility tariff bond financing.

3 (5) After the issuance of a financing order with or without conditions, the electrical
4 corporation retains sole discretion regarding whether to cause the securitized utility tariff bonds to
5 be issued, including the right to defer or postpone such sale, assignment, transfer, or issuance.
6 Nothing shall prevent the electrical corporation from abandoning the issuance of securitized utility
7 tariff bonds under the financing order by filing with the commission a statement of abandonment
8 and the reasons therefor; provided, that the electrical corporation's abandonment decision shall not
9 be deemed imprudent because of the potential availability of securitized utility tariff bond financing;
10 and provided further, that an electrical corporation's decision to abandon issuance of such bonds
11 may be raised by any party, including the commission, as a reason the commission should not
12 authorize, or should modify, the rate-making treatment proposed by the electrical corporation of the
13 costs associated with the electric generating facility that was the subject of a petition under this
14 section that would have been securitized as energy transition costs had such abandonment decision
15 not been made, but only if the electrical corporation requests nonstandard plant retirement treatment
16 of such costs for rate-making purposes.

17 (6) The commission may not, directly or indirectly, utilize or consider the debt reflected by
18 the securitized utility tariff bonds in establishing the electrical corporation's capital structure used to
19 determine any regulatory matter, including but not limited to the electrical corporation's revenue
20 requirement used to set its rates.

21 (7) The commission may not, directly or indirectly, consider the existence of securitized
22 utility tariff bonds or the potential use of securitized utility tariff bond financing proceeds in
23 determining the electrical corporation's authorized rate of return used to determine the electrical
24 corporation's revenue requirement used to set its rates.

25 4. The electric bills of an electrical corporation that has obtained a financing order and
26 caused securitized utility tariff bonds to be issued shall comply with the provisions of this
27 subsection; however, the failure of an electrical corporation to comply with this subsection does not
28 invalidate, impair, or affect any financing order, securitized utility tariff property, securitized utility
29 tariff charge, or securitized utility tariff bonds. The electrical corporation shall do the following:

30 (1) Explicitly reflect that a portion of the charges on such bill represents securitized utility
31 tariff charges approved in a financing order issued to the electrical corporation and, if the securitized
32 utility tariff property has been transferred to an assignee, shall include a statement to the effect that
33 the assignee is the owner of the rights to securitized utility tariff charges and that the electrical
34 corporation or other entity, if applicable, is acting as a collection agent or servicer for the assignee.
35 The tariff applicable to customers shall indicate the securitized utility tariff charge and the
36 ownership of the charge;

37 (2) Include the securitized utility tariff charge on each customer's bill as a separate line item
38 and include both the rate and the amount of the charge on each bill.

1 5. (1) (a) All securitized utility tariff property that is specified in a financing order
2 constitutes an existing, present intangible property right or interest therein, notwithstanding that the
3 imposition and collection of securitized utility tariff charges depends on the electrical corporation, to
4 which the financing order is issued, performing its servicing functions relating to the collection of
5 securitized utility tariff charges and on future electricity consumption. The property exists:

6 a. Regardless of whether or not the revenues or proceeds arising from the property have
7 been billed, have accrued, or have been collected; and

8 b. Notwithstanding the fact that the value or amount of the property is dependent on the
9 future provision of service to customers by the electrical corporation or its successors or assignees
10 and the future consumption of electricity by customers.

11 (b) Securitized utility tariff property specified in a financing order exists until securitized
12 utility tariff bonds issued pursuant to the financing order are paid in full and all financing costs and
13 other costs of such securitized utility tariff bonds have been recovered in full.

14 (c) All or any portion of securitized utility tariff property specified in a financing order
15 issued to an electrical corporation may be transferred, sold, conveyed, or assigned to a successor or
16 assignee that is wholly owned, directly or indirectly, by the electrical corporation and created for the
17 limited purpose of acquiring, owning, or administering securitized utility tariff property or issuing
18 securitized utility tariff bonds under the financing order. All or any portion of securitized utility
19 tariff property may be pledged to secure securitized utility tariff bonds issued pursuant to the
20 financing order, amounts payable to financing parties and to counterparties under any ancillary
21 agreements, and other financing costs. Any transfer, sale, conveyance, assignment, grant of a
22 security interest in or pledge of securitized utility tariff property by an electrical corporation, or an
23 affiliate of the electrical corporation, to an assignee, to the extent previously authorized in a
24 financing order, does not require the prior consent and approval of the commission.

25 (d) If an electrical corporation defaults on any required remittance of securitized utility tariff
26 charges arising from securitized utility tariff property specified in a financing order, a court, upon
27 application by an interested party, and without limiting any other remedies available to the applying
28 party, shall order the sequestration and payment of the revenues arising from the securitized utility
29 tariff property to the financing parties or their assignees. Any such financing order remains in full
30 force and effect notwithstanding any reorganization, bankruptcy, or other insolvency proceedings
31 with respect to the electrical corporation or its successors or assignees.

32 (e) The interest of a transferee, purchaser, acquirer, assignee, or pledgee in securitized utility
33 tariff property specified in a financing order issued to an electrical corporation, and in the revenue
34 and collections arising from that property, is not subject to setoff, counterclaim, surcharge, or
35 defense by the electrical corporation or any other person or in connection with the reorganization,
36 bankruptcy, or other insolvency of the electrical corporation or any other entity.

37 (f) Any successor to an electrical corporation, whether pursuant to any reorganization,
38 bankruptcy, or other insolvency proceeding or whether pursuant to any merger or acquisition, sale,
39 or other business combination, or transfer by operation of law, as a result of electrical corporation

1 restructuring or otherwise, shall perform and satisfy all obligations of, and have the same rights
2 under a financing order as, the electrical corporation under the financing order in the same manner
3 and to the same extent as the electrical corporation, including collecting and paying to the person
4 entitled to receive the revenues, collections, payments, or proceeds of the securitized utility tariff
5 property. Nothing in this section is intended to limit or impair any authority of the commission
6 concerning the transfer or succession of interests of public utilities.

7 (g) Securitized utility tariff bonds shall be nonrecourse to the credit or any assets of the
8 electrical corporation other than the securitized utility tariff property as specified in the financing
9 order and any rights under any ancillary agreement.

10 (2) (a) The creation, perfection, priority, and enforcement of any security interest in
11 securitized utility tariff property to secure the repayment of the principal and interest and other
12 amounts payable in respect of securitized utility tariff bonds, amounts payable under any ancillary
13 agreement and other financing costs are governed by this section and not by the provisions of the
14 code, except as otherwise provided in this section.

15 (b) A security interest in securitized utility tariff property is created, valid, and binding at
16 the later of the time:

17 a. The financing order is issued;

18 b. A security agreement is executed and delivered by the debtor granting such security
19 interest;

20 c. The debtor has rights in such securitized utility tariff property or the power to transfer
21 rights in such securitized utility tariff property; or

22 d. Value is received for the securitized utility tariff property.

23
24 The description of securitized utility tariff property in a security agreement is sufficient if the
25 description refers to this section and the financing order creating the securitized utility tariff
26 property. A security interest shall attach as provided in this paragraph without any physical delivery
27 of collateral or other act.

28 (c) Upon the filing of a financing statement with the office of the secretary of state as
29 provided in this section, a security interest in securitized utility tariff property shall be perfected
30 against all parties having claims of any kind in tort, contract, or otherwise against the person
31 granting the security interest, and regardless of whether the parties have notice of the security
32 interest. Without limiting the foregoing, upon such filing a security interest in securitized utility
33 tariff property shall be perfected against all claims of lien creditors, and shall have priority over all
34 competing security interests and other claims other than any security interest previously perfected in
35 accordance with this section.

36 (d) The priority of a security interest in securitized utility tariff property is not affected by
37 the commingling of securitized utility tariff charges with other amounts. Any pledgee or secured
38 party shall have a perfected security interest in the amount of all securitized utility tariff charges that
39 are deposited in any cash or deposit account of the qualifying electrical corporation in which

1 securitized utility tariff charges have been commingled with other funds and any other security
2 interest that may apply to those funds shall be terminated when they are transferred to a segregated
3 account for the assignee or a financing party.

4 (e) No application of the formula-based true-up mechanism as provided in this section will
5 affect the validity, perfection, or priority of a security interest in or transfer of securitized utility
6 tariff property.

7 (f) If a default occurs under the securitized utility tariff bonds that are secured by a security
8 interest in securitized utility tariff property, the financing parties or their representatives may
9 exercise the rights and remedies available to a secured party under the code, including the rights and
10 remedies available under part 6 of article 9 of the code. The commission may also order amounts
11 arising from securitized utility tariff charges be transferred to a separate account for the financing
12 parties' benefit, to which their lien and security interest shall apply. On application by or on behalf
13 of the financing parties, the circuit court for the county or city in which the electrical corporation's
14 headquarters is located shall order the sequestration and payment to them of revenues arising from
15 the securitized utility tariff charges.

16 (3) (a) Any sale, assignment, or other transfer of securitized utility tariff property shall be
17 an absolute transfer and true sale of, and not a pledge of or secured transaction relating to, the
18 seller's right, title, and interest in, to, and under the securitized utility tariff property if the
19 documents governing the transaction expressly state that the transaction is a sale or other absolute
20 transfer other than for federal and state income tax purposes. For all purposes other than federal and
21 state income tax purposes, the parties' characterization of a transaction as a sale of an interest in
22 securitized utility tariff property shall be conclusive that the transaction is a true sale and that
23 ownership has passed to the party characterized as the purchaser, regardless of whether the
24 purchaser has possession of any documents evidencing or pertaining to the interest. A sale or
25 similar outright transfer of an interest in securitized utility tariff property may occur only when all of
26 the following have occurred:

- 27 a. The financing order creating the securitized utility tariff property has become effective;
28 b. The documents evidencing the transfer of securitized utility tariff property have been
29 executed by the assignor and delivered to the assignee; and
30 c. Value is received for the securitized utility tariff property.

31
32 After such a transaction, the securitized utility tariff property is not subject to any claims of the
33 transferor or the transferor's creditors, other than creditors holding a prior security interest in the
34 securitized utility tariff property perfected in accordance with this section.

35 (b) The characterization of the sale, assignment, or other transfer as an absolute transfer and
36 true sale and the corresponding characterization of the property interest of the purchaser shall not be
37 affected or impaired by the occurrence of any of the following factors:

- 38 a. Commingling of securitized utility tariff charges with other amounts;

- 1 b. The retention by the seller of (i) a partial or residual interest, including an equity interest,
2 in the securitized utility tariff property, whether direct or indirect, or whether subordinate or
3 otherwise, or (ii) the right to recover costs associated with taxes, franchise fees, or license fees
4 imposed on the collection of securitized utility tariff charges;
- 5 c. Any recourse that the purchaser may have against the seller;
- 6 d. Any indemnification rights, obligations, or repurchase rights made or provided by the
7 seller;
- 8 e. The obligation of the seller to collect securitized utility tariff charges on behalf of an
9 assignee;
- 10 f. The transferor acting as the servicer of the securitized utility tariff charges or the existence
11 of any contract that authorizes or requires the electrical corporation, to the extent that any interest in
12 securitized utility tariff property is sold or assigned, to contract with the assignee or any financing
13 party that it will continue to operate its system to provide service to its customers, will collect
14 amounts in respect of the securitized utility tariff charges for the benefit and account of such
15 assignee or financing party, and will account for and remit such amounts to or for the account of
16 such assignee or financing party;
- 17 g. The treatment of the sale, conveyance, assignment, or other transfer for tax, financial
18 reporting, or other purposes;
- 19 h. The granting or providing to bondholders a preferred right to the securitized utility tariff
20 property or credit enhancement by the electrical corporation or its affiliates with respect to such
21 securitized utility tariff bonds;
- 22 i. Any application of the formula-based true-up mechanism as provided in this section.
- 23 (c) Any right that an electrical corporation has in the securitized utility tariff property before
24 its pledge, sale, or transfer or any other right created under this section or created in the financing
25 order and assignable under this section or assignable pursuant to a financing order is property in the
26 form of a contract right or a chose in action. Transfer of an interest in securitized utility tariff
27 property to an assignee is enforceable only upon the later of:
- 28 a. The issuance of a financing order;
- 29 b. The assignor having rights in such securitized utility tariff property or the power to
30 transfer rights in such securitized utility tariff property to an assignee;
- 31 c. The execution and delivery by the assignor of transfer documents in connection with the
32 issuance of securitized utility tariff bonds; and
- 33 d. The receipt of value for the securitized utility tariff property.
- 34

35 An enforceable transfer of an interest in securitized utility tariff property to an assignee is perfected
36 against all third parties, including subsequent judicial or other lien creditors, when a notice of that
37 transfer has been given by the filing of a financing statement in accordance with subsection 7 of this
38 section. The transfer is perfected against third parties as of the date of filing.

1 (d) The priority of a transfer perfected under this section is not impaired by any later
2 modification of the financing order or securitized utility tariff property or by the commingling of
3 funds arising from securitized utility tariff property with other funds. Any other security interest
4 that may apply to those funds, other than a security interest perfected under this section, is
5 terminated when they are transferred to a segregated account for the assignee or a financing party. If
6 securitized utility tariff property has been transferred to an assignee or financing party, any proceeds
7 of that property shall be held in trust for the assignee or financing party.

8 (e) The priority of the conflicting interests of assignees in the same interest or rights in any
9 securitized utility tariff property is determined as follows:

10 a. Conflicting perfected interests or rights of assignees rank according to priority in time of
11 perfection. Priority dates from the time a filing covering the transfer is made in accordance with
12 subsection 7 of this section;

13 b. A perfected interest or right of an assignee has priority over a conflicting unperfected
14 interest or right of an assignee;

15 c. A perfected interest or right of an assignee has priority over a person who becomes a lien
16 creditor after the perfection of such assignee's interest or right.

17 6. The description of securitized utility tariff property being transferred to an assignee in any
18 sale agreement, purchase agreement, or other transfer agreement, granted or pledged to a pledgee in
19 any security agreement, pledge agreement, or other security document, or indicated in any financing
20 statement is only sufficient if such description or indication refers to the financing order that created
21 the securitized utility tariff property and states that the agreement or financing statement covers all
22 or part of the property described in the financing order. This section applies to all purported
23 transfers of, and all purported grants or liens or security interests in, securitized utility tariff
24 property, regardless of whether the related sale agreement, purchase agreement, other transfer
25 agreement, security agreement, pledge agreement, or other security document was entered into, or
26 any financing statement was filed.

27 7. The secretary of state shall maintain any financing statement filed to perfect a sale or
28 other transfer of securitized utility tariff property and any security interest in securitized utility tariff
29 property under this section in the same manner that the secretary of state maintains financing
30 statements filed under the code to perfect a security interest in collateral owned by a transmitting
31 utility. Except as otherwise provided in this section, all financing statements filed pursuant to this
32 section shall be governed by the provisions regarding financing statements and the filing thereof
33 under the code, including part 5 of article 9 of the code. A security interest in securitized utility
34 tariff property may be perfected only by the filing of a financing statement in accordance with this
35 section, and no other method of perfection shall be effective. Notwithstanding any provision of the
36 code to the contrary, a financing statement filed pursuant to this section is effective until a
37 termination statement is filed under the code, and no continuation statement need be filed to
38 maintain its effectiveness. A financing statement filed pursuant to this section may indicate that the
39 debtor is a transmitting utility, and without regard to whether the debtor is an electrical corporation,

1 an assignee or otherwise qualifies as a transmitting utility under the code, but the failure to make
2 such indication shall not impair the duration and effectiveness of the financing statement.

3 8. The law governing the validity, enforceability, attachment, perfection, priority, and
4 exercise of remedies with respect to the transfer of an interest or right or the pledge or creation of a
5 security interest in any securitized utility tariff property shall be the laws of this state.

6 9. Neither the state nor its political subdivisions are liable on any securitized utility tariff
7 bonds, and the bonds are not a debt or a general obligation of the state or any of its political
8 subdivisions, agencies, or instrumentalities, nor are they special obligations or indebtedness of the
9 state or any agency or political subdivision. An issue of securitized utility tariff bonds does not,
10 directly, indirectly, or contingently, obligate the state or any agency, political subdivision, or
11 instrumentality of the state to levy any tax or make any appropriation for payment of the securitized
12 utility tariff bonds, other than in their capacity as consumers of electricity. All securitized utility
13 tariff bonds shall contain on the face thereof a statement to the following effect: "Neither the full
14 faith and credit nor the taxing power of the state of Missouri is pledged to the payment of the
15 principal of, or interest on, this bond."

16 10. All of the following entities may legally invest any sinking funds, moneys, or other
17 funds in securitized utility tariff bonds:

18 (1) Subject to applicable statutory restrictions on state or local investment authority, the
19 state, units of local government, political subdivisions, public bodies, and public officers, except for
20 members of the commission, the commission's technical advisory and other staff, or employees of
21 the office of the public counsel;

22 (2) Banks and bankers, savings and loan associations, credit unions, trust companies,
23 savings banks and institutions, investment companies, insurance companies, insurance associations,
24 and other persons carrying on a banking or insurance business;

25 (3) Personal representatives, guardians, trustees, and other fiduciaries;

26 (4) All other persons authorized to invest in bonds or other obligations of a similar nature.

27 11. (1) The state and its agencies, including the commission, pledge and agree with
28 bondholders, the owners of the securitized utility tariff property, and other financing parties that the
29 state and its agencies will not take any action listed in this subdivision. This subdivision does not
30 preclude limitation or alteration if full compensation is made by law for the full protection of the
31 securitized utility tariff charges collected pursuant to a financing order and of the bondholders and
32 any assignee or financing party entering into a contract with the electrical corporation. The
33 prohibited actions are as follows:

34 (a) Alter the provisions of this section, which authorize the commission to create an
35 irrevocable contract right or chose in action by the issuance of a financing order, to create
36 securitized utility tariff property, and make the securitized utility tariff charges imposed by a
37 financing order irrevocable, binding, or nonbypassable charges for all existing and future retail
38 customers of the electrical corporation except its existing special contract customers;

1 (b) Take or permit any action that impairs or would impair the value of securitized utility
2 tariff property or the security for the securitized utility tariff bonds or revises the securitized utility
3 tariff costs for which recovery is authorized;

4 (c) In any way impair the rights and remedies of the bondholders, assignees, and other
5 financing parties;

6 (d) Except for changes made pursuant to the formula-based true-up mechanism authorized
7 under this section, reduce, alter, or impair securitized utility tariff charges that are to be imposed,
8 billed, charged, collected, and remitted for the benefit of the bondholders, any assignee, and any
9 other financing parties until any and all principal, interest, premium, financing costs and other fees,
10 expenses, or charges incurred, and any contracts to be performed, in connection with the related
11 securitized utility tariff bonds have been paid and performed in full.

12 (2) Any person or entity that issues securitized utility tariff bonds may include the language
13 specified in this subsection in the securitized utility tariff bonds and related documentation.

14 12. An assignee or financing party is not an electrical corporation or person providing
15 electric service by virtue of engaging in the transactions described in this section.

16 13. If there is a conflict between this section and any other law regarding the attachment,
17 assignment, or perfection, or the effect of perfection, or priority of, assignment or transfer of, or
18 security interest in securitized utility tariff property, this section shall govern.

19 14. If any provision of this section is held invalid or is invalidated, superseded, replaced,
20 repealed, or expires for any reason, that occurrence does not affect the validity of any action allowed
21 under this section which is taken by an electrical corporation, an assignee, a financing party, a
22 collection agent, or a party to an ancillary agreement; and any such action remains in full force and
23 effect with respect to all securitized utility tariff bonds issued or authorized in a financing order
24 issued under this section before the date that such provision is held invalid or is invalidated,
25 superseded, replaced, or repealed, or expires for any reason."; and

26
27 Further amend said bill, Page 22, Section 1, Lines 1-7, by deleting all of said section and lines from
28 the bill; and

29
30 Further amend said bill by amending the title, enacting clause, and intersectional references
31 accordingly.
32