

FIRST REGULAR SESSION
[PERFECTED]
HOUSE COMMITTEE SUBSTITUTE FOR
HOUSE BILL NO. 779
102ND GENERAL ASSEMBLY

1742H.02P

DANA RADEMAN MILLER, Chief Clerk

AN ACT

To repeal sections 256.700, 259.080, 260.262, 260.273, 260.380, 260.392, 260.475, 444.768, 444.772, 640.100, 643.079, and 644.057, RSMo, and to enact in lieu thereof thirteen new sections relating to the department of natural resources.

Be it enacted by the General Assembly of the state of Missouri, as follows:

Section A. Sections 256.700, 259.080, 260.262, 260.273, 260.380, 260.392, 260.475, 2 444.768, 444.772, 640.100, 643.079, and 644.057, RSMo, are repealed and thirteen new 3 sections enacted in lieu thereof, to be known as sections 256.700, 259.080, 260.262, 260.273, 4 260.380, 260.392, 260.475, 444.768, 444.772, 640.023, 640.100, 643.079, and 644.057, to 5 read as follows:

256.700. 1. Any operator desiring to engage in surface mining who applies for a 2 permit under section 444.772 shall, in addition to all other fees authorized under such section, 3 annually submit a geologic resources fee. Such fee shall be deposited in the geologic 4 resources fund established and expended under section 256.705. For any operator of a gravel 5 mining operation where the annual tonnage of gravel mined by such operator is less than five 6 thousand tons, there shall be no fee under this section.

7 2. The director of the department of natural resources may require a geologic 8 resources fee for each permit not to exceed one hundred dollars. The director may also 9 require a geologic resources fee for each site listed on a permit not to exceed one hundred 10 dollars for each site. The director may also require a geologic resources fee for each acre 11 permitted by the operator under section 444.772 not to exceed ten dollars per acre. If such fee 12 is assessed, the fee per acre on all acres bonded by a single operator that exceeds a total of 13 three hundred acres shall be reduced by fifty percent. In no case shall the geologic resources

EXPLANATION — Matter enclosed in bold-faced brackets **[thus]** in the above bill is not enacted and is intended to be omitted from the law. Matter in **bold-face** type in the above bill is proposed language.

14 fee portion for any permit issued under section 444.772 be more than three thousand five
15 hundred dollars.

16 3. Beginning August 28, 2007, the geologic resources fee shall be set at a permit fee
17 of fifty dollars, a site fee of fifty dollars, and an acre fee of six dollars. Fees may be raised as
18 allowed in this subsection by a regulation change promulgated by the director of the
19 department of natural resources. Prior to such a regulation change, the director shall consult
20 the industrial minerals advisory council created under section 256.710 in order to determine
21 the need for such an increase in fees.

22 4. Fees imposed under this section shall become effective August 28, 2007, and shall
23 expire on December 31, [~~2025~~] **2031**. No other provisions of sections 256.700 to 256.710
24 shall expire.

25 5. The department of natural resources may promulgate rules to implement the
26 provisions of sections 256.700 to 256.710. Any rule or portion of a rule, as that term is
27 defined in section 536.010, that is created under the authority delegated in this section shall
28 become effective only if it complies with and is subject to all of the provisions of chapter 536
29 and, if applicable, section 536.028. This section and chapter 536 are nonseverable and if any
30 of the powers vested with the general assembly under chapter 536 to review, to delay the
31 effective date, or to disapprove and annul a rule are subsequently held unconstitutional, then
32 the grant of rulemaking authority and any rule proposed or adopted after August 28, 2007,
33 shall be invalid and void.

259.080. 1. It shall be unlawful to commence operations for the drilling of a well for
2 oil or gas, or to commence operations to deepen any well to a different geological formation,
3 or to commence injection activities for enhanced recovery of oil or gas or for disposal of
4 fluids, without first giving the state geologist notice of intention to drill or intention to inject
5 and first obtaining a permit from the state geologist under such rules and regulations as may
6 be prescribed by the council.

7 2. The department of natural resources may conduct a comprehensive review, and
8 propose a new fee structure, or propose changes to the oil and gas fee structure, which may
9 include but need not be limited to permit application fees, operating fees, closure fees, and
10 late fees, and an extraction or severance fee. The comprehensive review shall include
11 stakeholder meetings in order to solicit stakeholder input from each of the following groups:
12 oil and gas industry representatives, the advisory committee, and any other interested parties.
13 Upon completion of the comprehensive review, the department shall submit a proposed fee
14 structure or changes to the oil and gas fee structure with stakeholder agreement to the oil and
15 gas council. The council shall review such recommendations at the forthcoming regular or
16 special meeting, but shall not vote on the fee structure until a subsequent meeting. If the
17 council approves, by vote of two-thirds majority, the fee structure recommendations, the

18 council shall authorize the department to file a notice of proposed rulemaking containing the
19 recommended fee structure, and after considering public comments may authorize the
20 department to file the final order of rulemaking for such rule with the joint committee on
21 administrative rules under sections 536.021 and 536.024 no later than December first of the
22 same year. If such rules are not disapproved by the general assembly in the manner set out in
23 this section, they shall take effect on January first of the following year, at which point the
24 existing fee structure shall expire. Any regulation promulgated under this subsection shall be
25 deemed beyond the scope and authority provided in this subsection, or detrimental to permit
26 applicants, if the general assembly, within the first sixty calendar days of the regular session
27 immediately following the filing of such regulation, disapproves the regulation by concurrent
28 resolution. If the general assembly so disapproved any regulation filed under this subsection,
29 the department and the council shall not implement the proposed fee structure and shall
30 continue to use the previous fee structure. The authority of the council to further revise the
31 fee structure as provided in this subsection shall expire on August 28, ~~2025~~ 2031. **If the**
32 **council's authority to revise the fee structure as provided by this subsection expires, the**
33 **fee structure in place at the time of expiration shall remain in place.**

34 3. Failure to pay the fees, or any portion thereof, established under this section or to
35 submit required reports, forms or information by the due date shall result in the imposition of
36 a late fee established by the council. The department may issue an administrative order
37 requiring payment of unpaid fees or may request that the attorney general bring an action in
38 the appropriate circuit court to collect any unpaid fee, late fee, interest, or attorney's fees and
39 costs incurred directly in fee collection. Such action may be brought in the circuit court of
40 Cole County, or, in the case of well fees, in the circuit court of the county in which the well is
41 located.

260.262. A person selling lead-acid batteries at retail or offering lead-acid batteries
2 for retail sale in the state shall:

3 (1) Accept, at the point of transfer, in a quantity at least equal to the number of new
4 lead-acid batteries purchased, used lead-acid batteries from customers, if offered by
5 customers;

6 (2) Post written notice which must be at least four inches by six inches in size and
7 must contain the universal recycling symbol and the following language:

8 (a) It is illegal to discard a motor vehicle battery or other lead-acid battery;

9 (b) Recycle your used batteries; and

10 (c) State law requires us to accept used motor vehicle batteries, or other lead-acid
11 batteries for recycling, in exchange for new batteries purchased; and

12 (3) Manage used lead-acid batteries in a manner consistent with the requirements of
13 the state hazardous waste law;

14 (4) Collect at the time of sale a fee of fifty cents for each lead-acid battery sold. Such
15 fee shall be added to the total cost to the purchaser at retail after all applicable sales taxes on
16 the battery have been computed. The fee imposed, less six percent of fees collected, which
17 shall be retained by the seller as collection costs, shall be paid to the department of revenue in
18 the form and manner required by the department and shall include the total number of
19 batteries sold during the preceding month. The department of revenue shall promulgate rules
20 and regulations necessary to administer the fee collection and enforcement. The terms "sold
21 at retail" and "retail sales" do not include the sale of batteries to a person solely for the
22 purpose of resale, if the subsequent retail sale in this state is to the ultimate consumer and is
23 subject to the fee. However, this fee shall not be paid on batteries sold for use in agricultural
24 operations upon written certification by the purchaser; and

25 (5) The department of revenue shall administer, collect, and enforce the fee
26 authorized pursuant to this section pursuant to the same procedures used in the administration,
27 collection, and enforcement of the general state sales and use tax imposed pursuant to chapter
28 144 except as provided in this section. The proceeds of the battery fee, less four percent of
29 the proceeds, which shall be retained by the department of revenue as collection costs, shall
30 be transferred by the department of revenue into the hazardous waste fund, created pursuant
31 to section 260.391. The fee created in subdivision (4) and this subdivision shall be effective
32 October 1, 2005. The provisions of subdivision (4) and this subdivision shall terminate
33 December 31, ~~2023~~ **2029**.

260.273. 1. Any person purchasing a new tire may present to the seller the used tire
2 or remains of such used tire for which the new tire purchased is to replace.

3 2. A fee for each new tire sold at retail shall be imposed on any person engaging in
4 the business of making retail sales of new tires within this state. The fee shall be charged by
5 the retailer to the person who purchases a tire for use and not for resale. Such fee shall be
6 imposed at the rate of fifty cents for each new tire sold. Such fee shall be added to the total
7 cost to the purchaser at retail after all applicable sales taxes on the tires have been computed.
8 The fee imposed, less six percent of fees collected, which shall be retained by the tire retailer
9 as collection costs, shall be paid to the department of revenue in the form and manner
10 required by the department of revenue and shall include the total number of new tires sold
11 during the preceding month. The department of revenue shall promulgate rules and
12 regulations necessary to administer the fee collection and enforcement. The terms "sold at
13 retail" and "retail sales" do not include the sale of new tires to a person solely for the purpose
14 of resale, if the subsequent retail sale in this state is to the ultimate consumer and is subject to
15 the fee.

16 3. The department of revenue shall administer, collect and enforce the fee authorized
17 pursuant to this section pursuant to the same procedures used in the administration, collection

18 and enforcement of the general state sales and use tax imposed pursuant to chapter 144 except
19 as provided in this section. The proceeds of the new tire fee, less four percent of the proceeds,
20 which shall be retained by the department of revenue as collection costs, shall be transferred
21 by the department of revenue into an appropriate subaccount of the solid waste management
22 fund, created pursuant to section 260.330.

23 4. Up to five percent of the revenue available may be allocated, upon appropriation,
24 to the department of natural resources to be used cooperatively with the department of
25 elementary and secondary education for the purposes of developing environmental
26 educational materials, programs, and curriculum that assist in the department's
27 implementation of sections 260.200 to 260.345.

28 5. Up to fifty percent of the moneys received pursuant to this section may, upon
29 appropriation, be used to administer the programs imposed by this section. Up to forty-five
30 percent of the moneys received under this section may, upon appropriation, be used for the
31 grants authorized in subdivision (2) of subsection 6 of this section. All remaining moneys
32 shall be allocated, upon appropriation, for the projects authorized in section 260.276, except
33 that any unencumbered moneys may be used for public health, environmental, and safety
34 projects in response to environmental or public health emergencies and threats as determined
35 by the director.

36 6. The department shall promulgate, by rule, a statewide plan for the use of moneys
37 received pursuant to this section to accomplish the following:

- 38 (1) Removal of scrap tires from illegal tire dumps;
39 (2) Providing grants to persons that will use products derived from scrap tires, or use
40 scrap tires as a fuel or fuel supplement; and
41 (3) Resource recovery activities conducted by the department pursuant to section
42 260.276.

43 7. The fee imposed in subsection 2 of this section shall begin the first day of the
44 month which falls at least thirty days but no more than sixty days immediately following
45 August 28, 2005, and shall terminate December 31, ~~2025~~ **2031**.

260.380. 1. After six months from the effective date of the standards, rules and
2 regulations adopted by the commission pursuant to section 260.370, hazardous waste
3 generators located in Missouri shall:

- 4 (1) Promptly file and maintain with the department, on registration forms it provides
5 for this purpose, information on hazardous waste generation and management as specified by
6 rules and regulations. Hazardous waste generators shall pay a one hundred dollar registration
7 fee upon initial registration, and a one hundred dollar registration renewal fee annually
8 thereafter to maintain an active registration. Such fees shall be deposited in the hazardous
9 waste fund created in section 260.391;

10 (2) Containerize and label all hazardous wastes as specified by standards, rules and
11 regulations;

12 (3) Segregate all hazardous wastes from all nonhazardous wastes and from
13 noncompatible wastes, materials and other potential hazards as specified by standards, rules
14 and regulations;

15 (4) Provide safe storage and handling, including spill protection, as specified by
16 standards, rules and regulations, for all hazardous wastes from the time of their generation to
17 the time of their removal from the site of generation;

18 (5) Unless provided otherwise in the rules and regulations, utilize only a hazardous
19 waste transporter holding a license pursuant to sections 260.350 to 260.430 for the removal of
20 all hazardous wastes from the premises where they were generated;

21 (6) Unless provided otherwise in the rules and regulations, provide a separate
22 manifest to the transporter for each load of hazardous waste transported from the premises
23 where it was generated. The generator shall specify the destination of such load on the
24 manifest. The manner in which the manifest shall be completed, signed and filed with the
25 department shall be in accordance with rules and regulations;

26 (7) Utilize for treatment, resource recovery, disposal or storage of all hazardous
27 wastes, only a hazardous waste facility authorized to operate pursuant to sections 260.350 to
28 260.430 or the federal Resource Conservation and Recovery Act, or a state hazardous waste
29 management program authorized pursuant to the federal Resource Conservation and
30 Recovery Act, or any facility exempted from the permit required pursuant to section 260.395;

31 (8) Collect and maintain such records, perform such monitoring or analyses, and
32 submit such reports on any hazardous waste generated, its transportation and final disposition,
33 as specified in sections 260.350 to 260.430 and rules and regulations adopted pursuant to
34 sections 260.350 to 260.430;

35 (9) Make available to the department upon request samples of waste and all records
36 relating to hazardous waste generation and management for inspection and copying and allow
37 the department to make unhampered inspections at any reasonable time of hazardous waste
38 generation and management facilities located on the generator's property and hazardous waste
39 generation and management practices carried out on the generator's property;

40 (10) (a) Pay annually, on or before January first of each year, effective January 1,
41 1982, a fee to the state of Missouri to be placed in the hazardous waste fund. The fee shall be
42 five dollars per ton or portion thereof of hazardous waste registered with the department as
43 specified in subdivision (1) of this subsection for the twelve-month period ending June
44 thirtieth of the previous year. However, the fee shall not exceed fifty-two thousand dollars
45 per generator site per year nor be less than one hundred fifty dollars per generator site per
46 year.

47 (b) All moneys payable pursuant to the provisions of this subdivision shall be
48 promptly transmitted to the department of revenue, which shall deposit the same in the state
49 treasury to the credit of the hazardous waste fund created in section 260.391.

50 (c) The hazardous waste management commission shall establish and submit to the
51 department of revenue procedures relating to the collection of the fees authorized by this
52 subdivision. Such procedures shall include, but not be limited to, necessary records
53 identifying the quantities of hazardous waste registered, the form and submission of reports to
54 accompany the payment of fees, the time and manner of payment of fees, which shall not be
55 more often than quarterly.

56 (d) Notwithstanding any statutory fee amounts or maximums to the contrary, the
57 director of the department of natural resources may conduct a comprehensive review and
58 propose changes to the fee structure set forth in this section. The comprehensive review shall
59 include stakeholder meetings in order to solicit stakeholder input from each of the following
60 groups: cement kiln representatives, chemical companies, large and small hazardous waste
61 generators, and any other interested parties. Upon completion of the comprehensive review,
62 the department shall submit a proposed fee structure with stakeholder agreement to the
63 hazardous waste management commission. The commission shall review such
64 recommendations at the forthcoming regular or special meeting, but shall not vote on the
65 fee structure until a subsequent meeting. If the commission approves, by vote of two-thirds
66 majority or five of seven commissioners, the fee structure recommendations, the commission
67 shall authorize the department to file a notice of proposed rulemaking containing the
68 recommended fee structure, and after considering public comments may authorize the
69 department to file the order of rulemaking for such rule with the joint committee on
70 administrative rules pursuant to sections 536.021 and 536.024 no later than December first of
71 the same year. If such rules are not disapproved by the general assembly in the manner set out
72 below, they shall take effect on January first of the following calendar year and the fee
73 structure set out in this section shall expire upon the effective date of the commission-adopted
74 fee structure, contrary to subsection 4 of this section. Any regulation promulgated under this
75 subsection shall be deemed to be beyond the scope and authority provided in this subsection,
76 or detrimental to permit applicants, if the general assembly, within the first sixty calendar
77 days of the regular session immediately following the filing of such regulation disapproves
78 the regulation by concurrent resolution. If the general assembly so disapproves any
79 regulation filed under this subsection, the department and the commission shall not
80 implement the proposed fee structure and shall continue to use the previous fee structure. The
81 authority of the commission to further revise the fee structure as provided by this subsection
82 shall expire on August 28, [2024. Any fee, bond, or assessment structure established pursuant
83 to the process in this section shall expire on August 28, 2024] 2030. **If the commission's**

84 **authority to revise the fee structure as provided by this subsection expires, the fee**
85 **structure in place at the time of expiration shall remain in place.**

86 2. Missouri treatment, storage, or disposal facilities shall pay annually, on or before
87 January first of each year, a fee to the department equal to two dollars per ton or portion
88 thereof for all hazardous waste received from outside the state. This fee shall be based on the
89 hazardous waste received for the twelve-month period ending June thirtieth of the previous
90 year.

91 3. Exempted from the requirements of this section are individual householders and
92 farmers who generate only small quantities of hazardous waste and any person the
93 commission determines generates only small quantities of hazardous waste on an infrequent
94 basis, except that:

95 (1) Householders, farmers and exempted persons shall manage all hazardous wastes
96 they may generate in a manner so as not to adversely affect the health of humans, or pose a
97 threat to the environment, or create a public nuisance; and

98 (2) The department may determine that a specific quantity of a specific hazardous
99 waste requires special management. Upon such determination and after public notice by
100 press release or advertisement thereof, including instructions for handling and delivery,
101 generators exempted pursuant to this subsection shall deliver, but without a manifest or the
102 requirement to use a licensed hazardous waste transporter, such waste to:

103 (a) Any storage, treatment or disposal site authorized to operate pursuant to sections
104 260.350 to 260.430 or the federal Resource Conservation and Recovery Act, or a state
105 hazardous waste management program authorized pursuant to the federal Resource
106 Conservation and Recovery Act which the department designates for this purpose; or

107 (b) A collection station or vehicle which the department may arrange for and
108 designate for this purpose.

109 4. Failure to pay the fee, or any portion thereof, prescribed in this section by the due
110 date shall result in the imposition of a penalty equal to fifteen percent of the original fee. The
111 fee prescribed in this section shall expire December 31, 2018, except that the department shall
112 levy and collect this fee for any hazardous waste generated prior to such date and reported to
113 the department.

260.392. 1. As used in sections 260.392 to 260.399, the following terms mean:

2 (1) "Cask", all the components and systems associated with the container in which
3 spent fuel, high-level radioactive waste, highway route controlled quantity, or transuranic
4 radioactive waste are stored;

5 (2) "High-level radioactive waste", the highly radioactive material resulting from the
6 reprocessing of spent nuclear fuel including liquid waste produced directly in reprocessing
7 and any solid material derived from such liquid waste that contains fission products in

8 sufficient concentrations, and other highly radioactive material that the United States Nuclear
9 Regulatory Commission has determined to be high-level radioactive waste requiring
10 permanent isolation;

11 (3) "Highway route controlled quantity", as defined in 49 CFR Part 173.403, as
12 amended, a quantity of radioactive material within a single package. Highway route
13 controlled quantity shipments of thirty miles or less within the state are exempt from the
14 provisions of this section;

15 (4) "Low-level radioactive waste", any radioactive waste not classified as high-level
16 radioactive waste, transuranic radioactive waste, or spent nuclear fuel by the United States
17 Nuclear Regulatory Commission, consistent with existing law. Shipment of all sealed sources
18 meeting the definition of low-level radioactive waste, shipments of low-level radioactive
19 waste that are within a radius of no more than fifty miles from the point of origin, and all
20 naturally occurring radioactive material given written approval for landfill disposal by the
21 Missouri department of natural resources under 10 CSR 80- 3.010 are exempt from the
22 provisions of this section. Any low-level radioactive waste that has a radioactive half-life
23 equal to or less than one hundred twenty days is exempt from the provisions of this section;

24 (5) "Shipper", the generator, owner, or company contracting for transportation by
25 truck or rail of the spent fuel, high-level radioactive waste, highway route controlled quantity
26 shipments, transuranic radioactive waste, or low-level radioactive waste;

27 (6) "Spent nuclear fuel", fuel that has been withdrawn from a nuclear reactor
28 following irradiation, the constituent elements of which have not been separated by
29 reprocessing;

30 (7) "State-funded institutions of higher education", any campus of any university
31 within the state of Missouri that receives state funding and has a nuclear research reactor;

32 (8) "Transuranic radioactive waste", defined in 40 CFR Part 191.02, as amended, as
33 waste containing more than one hundred nanocuries of alpha-emitting transuranic isotopes
34 with half-lives greater than twenty years, per gram of waste. For the purposes of this section,
35 transuranic waste shall not include:

36 (a) High-level radioactive wastes;

37 (b) Any waste determined by the Environmental Protection Agency with the
38 concurrence of the Environmental Protection Agency administrator that does not need the
39 degree of isolation required by this section; or

40 (c) Any waste that the United States Nuclear Regulatory Commission has approved
41 for disposal on a case-by-case basis in accordance with 10 CFR Part 61, as amended.

42 2. Any shipper that ships high-level radioactive waste, transuranic radioactive waste,
43 highway route controlled quantity shipments, spent nuclear fuel, or low-level radioactive
44 waste through or within the state shall be subject to the fees established in this subsection,

45 provided that no state-funded institution of higher education that ships nuclear waste shall pay
46 any such fee. These higher education institutions shall reimburse the Missouri state highway
47 patrol directly for all costs related to shipment escorts. The fees for all other shipments shall
48 be:

49 (1) One thousand eight hundred dollars for each truck transporting through or within
50 the state high-level radioactive waste, transuranic radioactive waste, spent nuclear fuel or
51 highway route controlled quantity shipments. All truck shipments of high-level radioactive
52 waste, transuranic radioactive waste, spent nuclear fuel, or highway route controlled quantity
53 shipments are subject to a surcharge of twenty-five dollars per mile for every mile over two
54 hundred miles traveled within the state;

55 (2) One thousand three hundred dollars for the first cask and one hundred twenty-five
56 dollars for each additional cask for each rail shipment through or within the state of high-level
57 radioactive waste, transuranic radioactive waste, or spent nuclear fuel;

58 (3) One hundred twenty-five dollars for each truck or train transporting low-level
59 radioactive waste through or within the state.

60

61 The department of natural resources may accept an annual shipment fee as negotiated with a
62 shipper or accept payment per shipment.

63 3. All revenue generated from the fees established in subsection 2 of this section shall
64 be deposited into the environmental radiation monitoring fund established in section 260.750
65 and shall be used by the department of natural resources to achieve the following objectives
66 and for purposes related to the shipment of high-level radioactive waste, transuranic
67 radioactive waste, highway route controlled quantity shipments, spent nuclear fuel, or low-
68 level radioactive waste, including, but not limited to:

69 (1) Inspections, escorts, and security for waste shipment and planning;

70 (2) Coordination of emergency response capability;

71 (3) Education and training of state, county, and local emergency responders;

72 (4) Purchase and maintenance of necessary equipment and supplies for state, county,
73 and local emergency responders through grants or other funding mechanisms;

74 (5) Emergency responses to any transportation incident involving the high-level
75 radioactive waste, transuranic radioactive waste, highway route controlled quantity
76 shipments, spent nuclear fuel, or low-level radioactive waste;

77 (6) Oversight of any environmental remediation necessary resulting from an incident
78 involving a shipment of high-level radioactive waste, transuranic radioactive waste, highway
79 route controlled quantity shipments, spent nuclear fuel, or low-level radioactive waste.

80 Reimbursement for oversight of any such incident shall not reduce or eliminate the liability of
81 any party responsible for the incident; such party may be liable for full reimbursement to the

82 state or payment of any other costs associated with the cleanup of contamination related to a
83 transportation incident;

84 (7) Administrative costs attributable to the state agencies which are incurred through
85 their involvement as it relates to the shipment of high-level radioactive waste, transuranic
86 radioactive waste, highway route controlled quantity shipments, spent nuclear fuel, or low-
87 level radioactive waste through or within the state.

88 4. Nothing in this section shall preclude any other state agency from receiving
89 reimbursement from the department of natural resources and the environmental radiation
90 monitoring fund for services rendered that achieve the objectives and comply with the
91 provisions of this section.

92 5. Any unencumbered balance in the environmental radiation monitoring fund that
93 exceeds three hundred thousand dollars in any given fiscal year shall be returned to shippers
94 on a pro rata basis, based on the shipper's contribution into the environmental radiation
95 monitoring fund for that fiscal year.

96 6. The department of natural resources, in coordination with the department of health
97 and senior services and the department of public safety, may promulgate rules necessary to
98 carry out the provisions of this section. Any rule or portion of a rule, as that term is defined in
99 section 536.010, that is created under the authority delegated in this section shall become
100 effective only if it complies with and is subject to all of the provisions of chapter 536 and, if
101 applicable, section 536.028. This section and chapter 536 are nonseverable and if any of the
102 powers vested with the general assembly pursuant to chapter 536 to review, to delay the
103 effective date, or to disapprove and annul a rule are subsequently held unconstitutional, then
104 the grant of rulemaking authority and any rule proposed or adopted after August 28, 2009,
105 shall be invalid and void.

106 7. All funds deposited in the environmental radiation monitoring fund through fees
107 established in subsection 2 of this section shall be utilized, subject to appropriation by the
108 general assembly, for the administration and enforcement of this section by the department of
109 natural resources. All interest earned by the moneys in the fund shall accrue to the fund.

110 8. All fees shall be paid to the department of natural resources prior to shipment.

111 9. Notice of any shipment of high-level radioactive waste, transuranic radioactive
112 waste, highway route controlled quantity shipments, or spent nuclear fuel through or within
113 the state shall be provided by the shipper to the governor's designee for advanced notification,
114 as described in 10 CFR Parts 71 and 73, as amended, prior to such shipment entering the state.
115 Notice of any shipment of low-level radioactive waste through or within the state shall be
116 provided by the shipper to the Missouri department of natural resources before such shipment
117 enters the state.

118 10. Any shipper who fails to pay a fee assessed under this section, or fails to provide
119 notice of a shipment, shall be liable in a civil action for an amount not to exceed ten times the
120 amount assessed and not paid. The action shall be brought by the attorney general at the
121 request of the department of natural resources. If the action involves a facility domiciled in
122 the state, the action shall be brought in the circuit court of the county in which the facility is
123 located. If the action does not involve a facility domiciled in the state, the action shall be
124 brought in the circuit court of Cole County.

125 11. Beginning on December 31, 2009, and every two years thereafter, the department
126 of natural resources shall prepare and submit a report on activities of the environmental
127 radiation monitoring fund to the general assembly. This report shall include information on
128 fee income received and expenditures made by the state to enforce and administer the
129 provisions of this section.

130 12. The provisions of this section shall not apply to high-level radioactive waste,
131 transuranic radioactive waste, highway route controlled quantity shipments, spent nuclear
132 fuel, or low-level radioactive waste shipped by or for the federal government for military or
133 national defense purposes.

134 13. The program authorized under this section shall automatically sunset on August
135 28, ~~2024~~ **2030**.

260.475. 1. Every hazardous waste generator located in Missouri shall pay, in
2 addition to the fees imposed in section 260.380, a fee of twenty-five dollars per ton annually
3 on all hazardous waste which is discharged, deposited, dumped or placed into or on the soil as
4 a final action, and two dollars per ton on all other hazardous waste transported off site. No
5 fee shall be imposed upon any hazardous waste generator who registers less than ten tons of
6 hazardous waste annually pursuant to section 260.380, or upon:

7 (1) Hazardous waste which must be disposed of as provided by a remedial plan for an
8 abandoned or uncontrolled hazardous waste site;

9 (2) Fly ash waste, bottom ash waste, slag waste and flue gas emission control waste
10 generated primarily from the combustion of coal or other fossil fuels;

11 (3) Solid waste from the extraction, beneficiation and processing of ores and
12 minerals, including phosphate rock and overburden from the mining of uranium ore and
13 smelter slag waste from the processing of materials into reclaimed metals;

14 (4) Cement kiln dust waste;

15 (5) Waste oil; or

16 (6) Hazardous waste that is:

17 (a) Reclaimed or reused for energy and materials;

18 (b) Transformed into new products which are not wastes;

19 (c) Destroyed or treated to render the hazardous waste nonhazardous; or

20 (d) Waste discharged to a publicly owned treatment works.

21 2. The fees imposed in this section shall be reported and paid to the department on an
22 annual basis not later than the first of January. The payment shall be accompanied by a return
23 in such form as the department may prescribe.

24 3. All moneys collected or received by the department pursuant to this section shall
25 be transmitted to the department of revenue for deposit in the state treasury to the credit of the
26 hazardous waste fund created pursuant to section 260.391. Following each annual reporting
27 date, the state treasurer shall certify the amount deposited in the fund to the commission.

28 4. If any generator or transporter fails or refuses to pay the fees imposed by this
29 section, or fails or refuses to furnish any information reasonably requested by the department
30 relating to such fees, there shall be imposed, in addition to the fee determined to be owed, a
31 penalty of fifteen percent of the fee shall be deposited in the hazardous waste fund.

32 5. If the fees or any portion of the fees imposed by this section are not paid by the
33 date prescribed for such payment, there shall be imposed interest upon the unpaid amount at
34 the rate of ten percent per annum from the date prescribed for its payment until payment is
35 actually made, all of which shall be deposited in the hazardous waste fund.

36 6. The state treasurer is authorized to deposit all of the moneys in the hazardous waste
37 fund in any of the qualified depositories of the state. All such deposits shall be secured in
38 such a manner and shall be made upon such terms and conditions as are now or may hereafter
39 be provided for by law relative to state deposits. Interest received on such deposits shall be
40 credited to the hazardous waste fund.

41 7. This fee shall expire December 31, 2018, except that the department shall levy and
42 collect this fee for any hazardous waste generated prior to such date and reported to the
43 department.

44 8. Notwithstanding any statutory fee amounts or maximums to the contrary, the
45 director of the department of natural resources may conduct a comprehensive review and
46 propose changes to the fee structure set forth in this section. The comprehensive review shall
47 include stakeholder meetings in order to solicit stakeholder input from each of the following
48 groups: cement kiln representatives, chemical companies, large and small hazardous waste
49 generators, and any other interested parties. Upon completion of the comprehensive review,
50 the department shall submit a proposed fee structure with stakeholder agreement to the
51 hazardous waste management commission. The commission shall review such
52 recommendations at the forthcoming regular or special meeting, but shall not vote on the
53 fee structure until a subsequent meeting. If the commission approves, by vote of two-thirds
54 majority or five of seven commissioners, the fee structure recommendations, the commission
55 shall authorize the department to file a notice of proposed rulemaking containing the
56 recommended fee structure, and after considering public comments may authorize the

57 department to file the order of rulemaking for such rule with the joint committee on
58 administrative rules pursuant to sections 536.021 and 536.024 no later than December first of
59 the same year. If such rules are not disapproved by the general assembly in the manner set out
60 below, they shall take effect on January first of the following calendar year and the fee
61 structure set out in this section shall expire upon the effective date of the commission-adopted
62 fee structure, contrary to subsection 7 of this section. Any regulation promulgated under this
63 subsection shall be deemed to be beyond the scope and authority provided in this subsection,
64 or detrimental to permit applicants, if the general assembly, within the first sixty calendar
65 days of the regular session immediately following the filing of such regulation disapproves
66 the regulation by concurrent resolution. If the general assembly so disapproves any
67 regulation filed under this subsection, the department and the commission shall not
68 implement the proposed fee structure and shall continue to use the previous fee structure. The
69 authority of the commission to further revise the fee structure as provided by this subsection
70 shall expire on August 28, ~~[2024. Any fee, bond, or assessment structure established pursuant~~
71 ~~to the process in this section shall expire on August 28, 2024]~~ **2030. If the comission's**
72 **authority to revise the fee structure as provided by this subsection expires, the fee**
73 **structure in place at the time of expiration shall remain in place.**

444.768. 1. Notwithstanding any statutory fee amounts or maximums to the contrary,
2 the director of the department of natural resources may conduct a comprehensive review and
3 propose changes to the fee, bond, or assessment structure as set forth in this chapter. The
4 comprehensive review shall include stakeholder meetings in order to solicit stakeholder input
5 from regulated entities and any other interested parties. Upon completion of the
6 comprehensive review, the department shall submit a proposed fee, bond, or assessment
7 structure with stakeholder agreement to the Missouri mining commission. The commission
8 shall review such recommendations at a forthcoming regular or special meeting, but shall not
9 vote on the proposed structure until a subsequent meeting. If the commission approves, by
10 vote of two-thirds majority, the fee, bond, or assessment structure recommendations, the
11 commission shall authorize the department to file a notice of proposed rulemaking containing
12 the recommended structure, and after considering public comments may authorize the
13 department to file the final order of rulemaking for such rule with the joint committee on
14 administrative rules pursuant to sections 536.021 and 536.024 no later than December first of
15 the same year. If such rules are not disapproved by the general assembly in the manner set out
16 below, they shall take effect on January first of the following calendar year, at which point the
17 existing fee, bond, or assessment structure shall expire upon the effective date of the
18 commission-adopted fee structure, contrary to subsection 12 of section 444.772. Any
19 regulation promulgated under this subsection shall be deemed to be beyond the scope and
20 authority provided in this subsection, or detrimental to permit applicants, if the general

21 assembly within the first sixty days of the regular session immediately following the filing of
22 such regulation disapproves the regulation by concurrent resolution. If the general assembly
23 so disapproves any regulation filed under this subsection, the department and the commission
24 shall not implement the proposed fee, bond, or assessment structure and shall continue to use
25 the previous fee, bond, or assessment structure. The authority for the commission to further
26 revise the fee, bond, or assessment structure as provided in this subsection shall expire on
27 August 28, ~~[2024. Any fee, bond, or assessment structure established pursuant to the process~~
28 ~~in this section shall expire on August 28, 2024]~~ **2030. If the commission's authority to**
29 **revise the fee structure as provided by this subsection expires, the fee structure in place**
30 **at the time of expiration shall remain in place.**

31 2. Failure to pay any fee, bond, or assessment, or any portion thereof, referenced in
32 this section by the due date may result in the imposition of a late fee equal to fifteen percent
33 of the unpaid amount, plus ten percent interest per annum. Any order issued by the
34 department under this chapter may require payment of such amounts. The department may
35 bring an action in the appropriate circuit court to collect any unpaid fee, late fee, interest, or
36 attorney's fees and costs incurred directly in fee collection. Such action may be brought in the
37 circuit court of the county in which the facility is located, or in the circuit court of Cole
38 County.

444.772. 1. Any operator desiring to engage in surface mining shall make written
2 application to the director for a permit.

3 2. Application for permit shall be made on a form prescribed by the commission and
4 shall include:

5 (1) The name of all persons with any interest in the land to be mined;

6 (2) The source of the applicant's legal right to mine the land affected by the permit;

7 (3) The permanent and temporary post office address of the applicant;

8 (4) Whether the applicant or any person associated with the applicant holds or has
9 held any other permits pursuant to sections 444.500 to 444.790, and an identification of such
10 permits;

11 (5) The written consent of the applicant and any other persons necessary to grant
12 access to the commission or the director to the area of land affected under application from
13 the date of application until the expiration of any permit granted under the application and
14 thereafter for such time as is necessary to assure compliance with all provisions of sections
15 444.500 to 444.790 or any rule or regulation promulgated pursuant to them. Permit
16 applications submitted by operators who mine an annual tonnage of less than ten thousand
17 tons shall be required to include written consent from the operator to grant access to the
18 commission or the director to the area of land affected;

19 (6) A description of the tract or tracts of land and the estimated number of acres
20 thereof to be affected by the surface mining of the applicant for the next succeeding twelve
21 months; and

22 (7) Such other information that the commission may require as such information
23 applies to land reclamation.

24 3. The application for a permit shall be accompanied by a map in a scale and form
25 specified by the commission by regulation.

26 4. The application shall be accompanied by a bond, security or certificate meeting the
27 requirements of section 444.778, a geologic resources fee authorized under section 256.700,
28 and a permit fee approved by the commission not to exceed one thousand dollars. The
29 commission may also require a fee for each site listed on a permit not to exceed four hundred
30 dollars for each site. If mining operations are not conducted at a site for six months or more
31 during any year, the fee for such site for that year shall be reduced by fifty percent. The
32 commission may also require a fee for each acre bonded by the operator pursuant to section
33 444.778 not to exceed twenty dollars per acre. If such fee is assessed, the per-acre fee on all
34 acres bonded by a single operator that exceed a total of two hundred acres shall be reduced by
35 fifty percent. In no case shall the total fee for any permit be more than three thousand dollars.
36 Permit and renewal fees shall be established by rule, except for the initial fees as set forth in
37 this subsection, and shall be set at levels that recover the cost of administering and enforcing
38 sections 444.760 to 444.790, making allowances for grants and other sources of funds. The
39 director shall submit a report to the commission and the public each year that describes the
40 number of employees and the activities performed the previous calendar year to administer
41 sections 444.760 to 444.790. For any operator of a gravel mining operation where the annual
42 tonnage of gravel mined by such operator is less than five thousand tons, the total cost of
43 submitting an application shall be three hundred dollars. The issued permit shall be valid
44 from the date of its issuance until the date specified in the mine plan unless sooner revoked or
45 suspended as provided in sections 444.760 to 444.790. Beginning August 28, 2007, the fees
46 shall be set at a permit fee of eight hundred dollars, a site fee of four hundred dollars, and an
47 acre fee of ten dollars, with a maximum fee of three thousand dollars. Fees may be raised as
48 allowed in this subsection after a regulation change that demonstrates the need for increased
49 fees.

50 5. An operator desiring to have his or her permit amended to cover additional land
51 may file an amended application with the commission. Upon receipt of the amended
52 application, and such additional fee and bond as may be required pursuant to the provisions of
53 sections 444.760 to 444.790, the director shall, if the applicant complies with all applicable
54 regulatory requirements, issue an amendment to the original permit covering the additional
55 land described in the amended application.

56 6. An operation may withdraw any land covered by a permit, excepting affected land,
57 by notifying the commission thereof, in which case the penalty of the bond or security filed
58 by the operator pursuant to the provisions of sections 444.760 to 444.790 shall be reduced
59 proportionately.

60 7. Where mining or reclamation operations on acreage for which a permit has been
61 issued have not been completed, the permit shall be renewed. The operator shall submit a
62 permit renewal form furnished by the director for an additional permit year and pay a fee
63 equal to an application fee calculated pursuant to subsection 4 of this section, but in no case
64 shall the renewal fee for any operator be more than three thousand dollars. For any operator
65 involved in any gravel mining operation where the annual tonnage of gravel mined by such
66 operator is less than five thousand tons, the permit as to such acreage shall be renewed by
67 applying on a permit renewal form furnished by the director for an additional permit year and
68 payment of a fee of three hundred dollars. Upon receipt of the completed permit renewal
69 form and fee from the operator, the director shall approve the renewal. With approval of the
70 director and operator, the permit renewal may be extended for a portion of an additional year
71 with a corresponding prorating of the renewal fee.

72 8. Where one operator succeeds another at any uncompleted operation, either by sale,
73 assignment, lease or otherwise, the commission may release the first operator from all
74 liability pursuant to sections 444.760 to 444.790 as to that particular operation if both
75 operators have been issued a permit and have otherwise complied with the requirements of
76 sections 444.760 to 444.790 and the successor operator assumes as part of his or her
77 obligation pursuant to sections 444.760 to 444.790 all liability for the reclamation of the area
78 of land affected by the former operator.

79 9. The application for a permit shall be accompanied by a plan of reclamation that
80 meets the requirements of sections 444.760 to 444.790 and the rules and regulations
81 promulgated pursuant thereto, and shall contain a verified statement by the operator setting
82 forth the proposed method of operation, reclamation, and a conservation plan for the affected
83 area including approximate dates and time of completion, and stating that the operation will
84 meet the requirements of sections 444.760 to 444.790, and any rule or regulation promulgated
85 pursuant to them.

86 10. At the time that a permit application is deemed complete by the director, the
87 operator shall publish a notice of intent to operate a surface mine in any newspaper qualified
88 pursuant to section 493.050 to publish legal notices in any county where the land is located.
89 If the director does not respond to a permit application within forty-five calendar days, the
90 application shall be deemed to be complete. Notice in the newspaper shall be posted once a
91 week for four consecutive weeks beginning no more than ten days after the application is
92 deemed complete. The operator shall also send notice of intent to operate a surface mine by

93 certified mail to the governing body of the counties or cities in which the proposed area is
94 located, and to the last known addresses of all record landowners whose property is:

95 (1) Within two thousand six hundred forty feet, or one-half mile from the border of
96 the proposed mine plan area; and

97 (2) Adjacent to the proposed mine plan area, land upon which the mine plan area is
98 located, or adjacent land having a legal relationship with either the applicant or the owner of
99 the land upon which the mine plan area is located.

100

101 The notices shall include the name and address of the operator, a legal description consisting
102 of county, section, township and range, the number of acres involved, a statement that the
103 operator plans to mine a specified mineral during a specified time, and the address of the
104 commission. The notices shall also contain a statement that any person with a direct, personal
105 interest in one or more of the factors the director may consider in issuing a permit may
106 request a public meeting or file written comments to the director no later than fifteen days
107 following the final public notice publication date. If any person requests a public meeting, the
108 applicant shall cooperate with the director in making all necessary arrangements for the
109 public meeting to be held in a reasonably convenient location and at a reasonable time for
110 interested participants, and the applicant shall bear the expenses.

111 11. The director may approve a permit application or permit amendment whose
112 operation or reclamation plan deviates from the requirements of sections 444.760 to 444.790
113 if it can be demonstrated by the operator that the conditions present at the surface mining
114 location warrant an exception. The criteria accepted for consideration when evaluating the
115 merits of an exception or variance to the requirements of sections 444.760 to 444.790 shall be
116 established by regulations.

117 12. Fees imposed pursuant to this section shall become effective August 28, 2007,
118 and shall expire on December 31, [2024] 2030. No other provisions of this section shall
119 expire.

**640.023. Notwithstanding any provision of law to the contrary, the department
2 of natural resources shall not take any permitting or regulatory action based solely on
3 guidance that has not been promulgated as a regulation, unless such use of guidance is
4 agreed to by the permittee or person subject to such regulatory action.**

640.100. 1. The safe drinking water commission created in section 640.105 shall
2 promulgate rules necessary for the implementation, administration and enforcement of
3 sections 640.100 to 640.140 and the federal Safe Drinking Water Act as amended.

4 2. No standard, rule or regulation or any amendment or repeal thereof shall be
5 adopted except after a public hearing to be held by the commission after at least thirty days'
6 prior notice in the manner prescribed by the rulemaking provisions of chapter 536 and an

7 opportunity given to the public to be heard; the commission may solicit the views, in writing,
8 of persons who may be affected by, knowledgeable about, or interested in proposed rules and
9 regulations, or standards. Any person heard or registered at the hearing, or making written
10 request for notice, shall be given written notice of the action of the commission with respect
11 to the subject thereof. Any rule or portion of a rule, as that term is defined in section 536.010,
12 that is promulgated to administer and enforce sections 640.100 to 640.140 shall become
13 effective only if the agency has fully complied with all of the requirements of chapter 536,
14 including but not limited to section 536.028, if applicable, after June 9, 1998. All rulemaking
15 authority delegated prior to June 9, 1998, is of no force and effect and repealed as of June 9,
16 1998, however, nothing in this section shall be interpreted to repeal or affect the validity of
17 any rule adopted or promulgated prior to June 9, 1998. If the provisions of section 536.028
18 apply, the provisions of this section are nonseverable and if any of the powers vested with the
19 general assembly pursuant to section 536.028 to review, to delay the effective date, or to
20 disapprove and annul a rule or portion of a rule are held unconstitutional or invalid, the
21 purported grant of rulemaking authority and any rule so proposed and contained in the order
22 of rulemaking shall be invalid and void, except that nothing in this chapter or chapter 644
23 shall affect the validity of any rule adopted and promulgated prior to June 9, 1998.

24 3. The commission shall promulgate rules and regulations for the certification of
25 public water system operators, backflow prevention assembly testers and laboratories
26 conducting tests pursuant to sections 640.100 to 640.140. Any person seeking to be a
27 certified backflow prevention assembly tester shall satisfactorily complete standard,
28 nationally recognized written and performance examinations designed to ensure that the
29 person is competent to determine if the assembly is functioning within its design
30 specifications. Any such state certification shall satisfy any need for local certification as
31 a backflow prevention assembly tester. However, political subdivisions may set additional
32 testing standards for individuals who are seeking to be certified as backflow prevention
33 assembly testers. Notwithstanding any other provision of law to the contrary, agencies of the
34 state or its political subdivisions shall only require carbonated beverage dispensers to
35 conform to the backflow protection requirements established in the National Sanitation
36 Foundation standard eighteen, and the dispensers shall be so listed by an independent testing
37 laboratory. The commission shall promulgate rules and regulations for collection of samples
38 and analysis of water furnished by municipalities, corporations, companies, state
39 establishments, federal establishments or individuals to the public. The department of
40 natural resources or the department of health and senior services shall, at the request of any
41 supplier, make any analyses or tests required pursuant to the terms of section 192.320 and
42 sections 640.100 to 640.140. The department shall collect fees to cover the reasonable cost of
43 laboratory services, both within the department of natural resources and the department of

44 health and senior services, laboratory certification and program administration as required by
 45 sections 640.100 to 640.140. The laboratory services and program administration fees
 46 pursuant to this subsection shall not exceed two hundred dollars for a supplier supplying less
 47 than four thousand one hundred service connections, three hundred dollars for supplying less
 48 than seven thousand six hundred service connections, five hundred dollars for supplying
 49 seven thousand six hundred or more service connections, and five hundred dollars for testing
 50 surface water. Such fees shall be deposited in the safe drinking water fund as specified in
 51 section 640.110. The analysis of all drinking water required by section 192.320 and sections
 52 640.100 to 640.140 shall be made by the department of natural resources laboratories,
 53 department of health and senior services laboratories or laboratories certified by the
 54 department of natural resources.

55 4. The department of natural resources shall establish and maintain an inventory of
 56 public water supplies and conduct sanitary surveys of public water systems. Such records
 57 shall be available for public inspection during regular business hours.

58 5. (1) For the purpose of complying with federal requirements for maintaining the
 59 primacy of state enforcement of the federal Safe Drinking Water Act, the department is
 60 hereby directed to request appropriations from the general revenue fund and all other
 61 appropriate sources to fund the activities of the public drinking water program and in addition
 62 to the fees authorized pursuant to subsection 3 of this section, an annual fee for each customer
 63 service connection with a public water system is hereby authorized to be imposed upon all
 64 customers of public water systems in this state. Each customer of a public water system shall
 65 pay an annual fee for each customer service connection.

66 (2) The annual fee per customer service connection for unmetered customers and
 67 customers with meters not greater than one inch in size shall be based upon the number of
 68 service connections in the water system serving that customer, and shall not exceed:

69 1 to 1,000 connections	\$ 3.24
70 1,001 to 4,000 connections	3.00
71 4,001 to 7,000 connections	2.76
72 7,001 to 10,000 connections	2.40
73 10,001 to 20,000 connections	2.16
74 20,001 to 35,000 connections	1.92
75 35,001 to 50,000 connections	1.56
76 50,001 to 100,000 connections	1.32
77 More than 100,000 connections	1.08

78 (3) The annual user fee for customers having meters greater than one inch but less
 79 than or equal to two inches in size shall not exceed seven dollars and forty-four cents; for

80 customers with meters greater than two inches but less than or equal to four inches in size
81 shall not exceed forty-one dollars and sixteen cents; and for customers with meters greater
82 than four inches in size shall not exceed eighty-two dollars and forty-four cents.

83 (4) Customers served by multiple connections shall pay an annual user fee based on
84 the above rates for each connection, except that no single facility served by multiple
85 connections shall pay a total of more than five hundred dollars per year.

86 6. Fees imposed pursuant to subsection 5 of this section shall become effective on
87 August 28, 2006, and shall be collected by the public water system serving the customer
88 beginning September 1, 2006, and continuing until such time that the safe drinking water
89 commission, at its discretion, specifies a different amount under subsection 8 of this section.
90 The commission shall promulgate rules and regulations on the procedures for billing,
91 collection and delinquent payment. Fees collected by a public water system pursuant to
92 subsection 5 of this section and fees established by the commission pursuant to subsection 8
93 of this section are state fees. The annual fee shall be enumerated separately from all other
94 charges, and shall be collected in monthly, quarterly or annual increments. Such fees shall be
95 transferred to the director of the department of revenue at frequencies not less than quarterly.
96 Two percent of the revenue arising from the fees shall be retained by the public water system
97 for the purpose of reimbursing its expenses for billing and collection of such fees.

98 7. Imposition and collection of the fees authorized in subsection 5 and fees
99 established by the commission pursuant to subsection 8 of this section shall be suspended on
100 the first day of a calendar quarter if, during the preceding calendar quarter, the federally
101 delegated authority granted to the safe drinking water program within the department of
102 natural resources to administer the Safe Drinking Water Act, 42 U.S.C. Section 300g-2, is
103 withdrawn. The fee shall not be reinstated until the first day of the calendar quarter following
104 the quarter during which such delegated authority is reinstated.

105 8. Notwithstanding any statutory fee amounts or maximums to the contrary, the
106 department of natural resources may conduct a comprehensive review and propose changes to
107 the fee structure set forth in this section. The comprehensive review shall include stakeholder
108 meetings in order to solicit stakeholder input from public and private water suppliers, and any
109 other interested parties. Upon completion of the comprehensive review, the department shall
110 submit a proposed fee structure with stakeholder agreement to the safe drinking water
111 commission. The commission shall review such recommendations at a forthcoming regular
112 or special meeting, but shall not vote on the fee structure until a subsequent meeting. If the
113 commission approves, by vote of two-thirds majority or six of nine commissioners, the fee
114 structure recommendations, the commission shall authorize the department to file a notice of
115 proposed rulemaking containing the recommended fee structure, and after considering public
116 comments may authorize the department to file the final order of rulemaking for such rule

117 with the joint committee on administrative rules pursuant to sections 536.021 and 536.024 no
118 later than December first of the same year. If such rules are not disapproved by the general
119 assembly in the manner set out below, they shall take effect on January first of the following
120 calendar year, at which point the existing fee structure shall expire. Any regulation
121 promulgated under this subsection shall be deemed to be beyond the scope and authority
122 provided in this subsection, or detrimental to permit applicants, if the general assembly within
123 the first sixty calendar days of the regular session immediately following the filing of such
124 regulation disapproves the regulation by concurrent resolution. If the general assembly so
125 disapproves any regulation filed under this subsection, the department and the commission
126 shall not implement the proposed fee structure and shall continue to use the previous fee
127 structure. The authority of the commission to further revise the fee structure as provided by
128 this subsection shall expire on August 28, ~~[2024]~~ 2030. **If the commission's authority to**
129 **revise the fee structure as provided by this subsection expires, the fee structure in place**
130 **at the time of expiration shall remain in place.**

643.079. 1. Any air contaminant source required to obtain a permit issued under
2 sections 643.010 to 643.355 shall pay annually beginning April 1, 1993, a fee as provided
3 herein. For the first year the fee shall be twenty-five dollars per ton of each regulated air
4 contaminant emitted. Thereafter, the fee shall be set every three years by the commission by
5 rule and shall be at least twenty-five dollars per ton of regulated air contaminant emitted but
6 not more than forty dollars per ton of regulated air contaminant emitted in the previous
7 calendar year. If necessary, the commission may make annual adjustments to the fee by rule.
8 The fee shall be set at an amount consistent with the need to fund the reasonable cost of
9 administering sections 643.010 to 643.355, taking into account other moneys received
10 pursuant to sections 643.010 to 643.355. For the purpose of determining the amount of air
11 contaminant emissions on which the fees authorized under this section are assessed, a facility
12 shall be considered one source as described in subsection 2 of section 643.078, except that a
13 facility with multiple operating permits shall pay the emission fees authorized under this
14 section separately for air contaminants emitted under each individual permit.

15 2. A source which produces charcoal from wood shall pay an annual emission fee
16 under this subsection in lieu of the fee established in subsection 1 of this section. The fee
17 shall be based upon a maximum fee of twenty-five dollars per ton and applied upon each ton
18 of regulated air contaminant emitted for the first four thousand tons of each contaminant
19 emitted in the amount established by the commission pursuant to subsection 1 of this section,
20 reduced according to the following schedule:

21 (1) For fees payable under this subsection in the years 1993 and 1994, the fee shall be
22 reduced by one hundred percent;

23 (2) For fees payable under this subsection in the years 1995, 1996 and 1997, the fee
24 shall be reduced by eighty percent;

25 (3) For fees payable under this subsection in the years 1998, 1999 and 2000, the fee
26 shall be reduced by sixty percent.

27 3. The fees imposed in subsection 2 of this section shall not be imposed or collected
28 after the year 2000 unless the general assembly reimposes the fee.

29 4. Each air contaminant source with a permit issued under sections 643.010 to
30 643.355 shall pay the fee for the first four thousand tons of each regulated air contaminant
31 emitted each year but no air contaminant source shall pay fees on total emissions of regulated
32 air contaminants in excess of twelve thousand tons in any calendar year. A permitted air
33 contaminant source which emitted less than one ton of all regulated pollutants shall pay a fee
34 equal to the amount per ton set by the commission. An air contaminant source which pays
35 emission fees to a holder of a certificate of authority issued pursuant to section 643.140 may
36 deduct such fees from any amount due under this section. The fees imposed in this section
37 shall not be applied to carbon oxide emissions. The fees imposed in subsection 1 of this
38 section and this subsection shall not be applied to sulfur dioxide emissions from any Phase I
39 affected unit subject to the requirements of Title IV, Section 404, of the federal Clean Air Act,
40 as amended, 42 U.S.C. Section 7651 et seq., any sooner than January 1, 2000. The fees
41 imposed on emissions from Phase I affected units shall be consistent with and shall not
42 exceed the provisions of the federal Clean Air Act, as amended, and the regulations
43 promulgated thereunder. Any such fee on emissions from any Phase I affected unit shall be
44 reduced by the amount of the service fee paid by that Phase I affected unit pursuant to
45 subsection 8 of this section in that year. Any fees that may be imposed on Phase I sources
46 shall follow the procedures set forth in subsection 1 of this section and this subsection and
47 shall not be applied retroactively.

48 5. Moneys collected under this section shall be transmitted to the director of revenue
49 for deposit in appropriate subaccounts of the natural resources protection fund created in
50 section 640.220. A subaccount shall be maintained for fees paid by air contaminant sources
51 which are required to be permitted under Title V of the federal Clean Air Act, as amended, 42
52 U.S.C. Section 7661 et seq., and used, upon appropriation, to fund activities by the
53 department to implement the operating permits program authorized by Title V of the federal
54 Clean Air Act, as amended. Another subaccount shall be maintained for fees paid by air
55 contaminant sources which are not required to be permitted under Title V of the federal Clean
56 Air Act as amended, and used, upon appropriation, to fund other air pollution control program
57 activities. Another subaccount shall be maintained for service fees paid under subsection 8 of
58 this section by Phase I affected units which are subject to the requirements of Title IV, Section
59 404, of the federal Clean Air Act Amendments of 1990 (42 U.S.C. Section 7651c), as

60 amended, and used, upon appropriation, to fund air pollution control program activities. The
61 provisions of section 33.080 to the contrary notwithstanding, moneys in the fund shall not
62 revert to general revenue at the end of each biennium. Interest earned by moneys in the
63 subaccounts shall be retained in the subaccounts. The per-ton fees established under
64 subsection 1 of this section may be adjusted annually, consistent with the need to fund the
65 reasonable costs of the program, but shall not be less than twenty-five dollars per ton of
66 regulated air contaminant nor more than forty dollars per ton of regulated air contaminant.
67 The first adjustment shall apply to moneys payable on April 1, 1994, and shall be based upon
68 the general price level for the twelve-month period ending on August thirty-first of the
69 previous calendar year.

70 6. The department may initiate a civil action in circuit court against any air
71 contaminant source which has not remitted the appropriate fees within thirty days. In any
72 judgment against the source, the department shall be awarded interest at a rate determined
73 pursuant to section 408.030 and reasonable attorney's fees. In any judgment against the
74 department, the source shall be awarded reasonable attorney's fees.

75 7. The department shall not suspend or revoke a permit for an air contaminant source
76 solely because the source has not submitted the fees pursuant to this section.

77 8. Any Phase I affected unit which is subject to the requirements of Title IV, Section
78 404, of the federal Clean Air Act Amendments of 1990 (42 U.S.C. Section 7651c), as
79 amended, shall pay annually beginning April 1, 1993, and terminating December 31, 1999, a
80 service fee for the previous calendar year as provided herein. For the first year, the service
81 fee shall be twenty-five thousand dollars for each Phase I affected generating unit to help fund
82 the administration of sections 643.010 to 643.355. Thereafter, the service fee shall be
83 annually set by the commission by rule, following public hearing, based on an annual
84 allocation prepared by the department showing the details of all costs and expenses upon
85 which such fees are based consistent with the department's reasonable needs to administer and
86 implement sections 643.010 to 643.355 and to fulfill its responsibilities with respect to Phase
87 I affected units, but such service fee shall not exceed twenty-five thousand dollars per
88 generating unit. Any such Phase I affected unit which is located on one or more contiguous
89 tracts of land with any Phase II generating unit that pays fees under subsection 1 or subsection
90 2 of this section shall be exempt from paying service fees under this subsection. A
91 "contiguous tract of land" shall be defined to mean adjacent land, excluding public roads,
92 highways and railroads, which is under the control of or owned by the permit holder and
93 operated as a single enterprise.

94 9. The department of natural resources shall determine the fees due pursuant to this
95 section by the state of Missouri and its departments, agencies and institutions, including two-
96 and four-year institutions of higher education. The director of the department of natural

97 resources shall forward the various totals due to the joint committee on capital improvements
98 and the directors of the individual departments, agencies and institutions. The departments,
99 as part of the budget process, shall annually request by specific line item appropriation funds
100 to pay said fees and capital funding for projects determined to significantly improve air
101 quality. If the general assembly fails to appropriate funds for emissions fees as specifically
102 requested, the departments, agencies and institutions shall pay said fees from other sources of
103 revenue or funds available. The state of Missouri and its departments, agencies and
104 institutions may receive assistance from the small business technical assistance program
105 established pursuant to section 643.173.

106 10. Each retail agricultural facility that uses, stores, or sells anhydrous ammonia that
107 is an air contaminant source subject to the risk management plan under 42 U.S.C. Section
108 7412(r), as amended, shall pay an annual registration fee of two hundred dollars. In addition,
109 each retail agricultural facility that uses, stores, or sells anhydrous ammonia shall pay an
110 annual tonnage fee calculated on the number of tons of anhydrous ammonia sold. The initial
111 retail tonnage fee shall be set at one dollar and twenty-five cents per ton of anhydrous
112 ammonia used or sold. Each distributor or terminal agricultural facility that uses, stores, or
113 sells anhydrous ammonia that is an air contaminant source subject to the risk management
114 plan program 3 under 40 CFR Part 68 shall pay an annual registration fee of five thousand
115 dollars and shall not pay a tonnage fee. The annual registration fees and tonnage fee may be
116 periodically revised under subsection 11 of this section. However, the fees collected shall be
117 used exclusively for the purposes of administering the provisions of 42 U.S.C. Section 7412
118 (r), as amended, for such agricultural facilities. Fees paid by agricultural air contaminant
119 sources that use, store, or sell anhydrous ammonia for the purposes of implementing the
120 requirements of 42 U.S.C. Section 7412(r), as amended, shall be deposited into the anhydrous
121 ammonia risk management plan subaccount within the natural resources protection fund
122 created in section 643.245. If the funding exceeds the reasonable costs to administer the
123 programs as set forth in this section, the department of natural resources shall reduce fees for
124 all registrants if the fees derived exceed the reasonable cost of administering the risk
125 management plan under 42 U.S.C. Section 7412(r), as amended.

126 11. Notwithstanding any statutory fee amounts or maximums to the contrary, the
127 department of natural resources may conduct a comprehensive review and propose changes to
128 the fee structure authorized by sections 643.073, 643.075, 643.079, 643.225, 643.228,
129 643.232, 643.237, and 643.242 after holding stakeholder meetings in order to solicit
130 stakeholder input from each of the following groups: the asbestos industry, electric utilities,
131 mineral and metallic mining and processing facilities, cement kiln representatives, and any
132 other interested industrial or business entities or interested parties. The department shall
133 submit a proposed fee structure with stakeholder agreement to the air conservation

134 commission. The commission shall review such recommendations at the forthcoming regular
135 or special meeting, but shall not vote on the fee structure until a subsequent meeting. If the
136 commission approves, by vote of two-thirds majority or five of seven commissioners, the fee
137 structure recommendations, the commission shall authorize the department to file a notice of
138 proposed rulemaking containing the recommended fee structure, and after considering public
139 comments, may authorize the department to file the order of rulemaking for such rule with the
140 joint committee on administrative rules pursuant to sections 536.021 and 536.024 no later
141 than December first of the same year. If such rules are not disapproved by the general
142 assembly in the manner set out below, they shall take effect on January first of the following
143 calendar year and the previous fee structure shall expire upon the effective date of the
144 commission-adopted fee structure. Any regulation promulgated under this subsection shall be
145 deemed to be beyond the scope and authority provided in this subsection, or detrimental to
146 permit applicants, if the general assembly, within the first sixty calendar days of the regular
147 session immediately following the filing of such regulation, by concurrent resolution
148 disapproves the regulation by concurrent resolution. If the general assembly so disapproves
149 any regulation filed under this subsection, the commission shall continue to use the previous
150 fee structure. The authority of the commission to further revise the fee structure as provided
151 by this subsection shall expire on August 28, [2024] 2030. **If the commission's authority to**
152 **revise the fee structure as provided by this subsection expires, the fee structure in place**
153 **at the time of expiration shall remain in place.**

644.057. Notwithstanding any statutory fee amounts or maximums to the contrary,
2 the director of the department of natural resources may conduct a comprehensive review and
3 propose changes to the clean water fee structure set forth in sections 644.052, 644.053, and
4 644.061. The comprehensive review shall include stakeholder meetings in order to solicit
5 stakeholder input from each of the following groups: agriculture, industry, municipalities,
6 public and private wastewater facilities, and the development community. Upon completion
7 of the comprehensive review, the department shall submit a proposed fee structure with
8 stakeholder agreement to the clean water commission. The commission shall review such
9 recommendations at the forthcoming regular or special meeting, but shall not vote on the fee
10 structure until a subsequent meeting. In no case shall the clean water commission adopt or
11 recommend any clean water fee in excess of five thousand dollars. If the commission
12 approves, by vote of two-thirds majority or five of seven commissioners, the fee structure
13 recommendations, the commission shall authorize the department to file a notice of proposed
14 rulemaking containing the recommended fee structure, and after considering public
15 comments, may authorize the department to file the order of rulemaking for such rule with
16 the joint committee on administrative rules pursuant to sections 536.021 and 536.024 no later
17 than December first of the same year. If such rules are not disapproved by the general

18 assembly in the manner set out below, they shall take effect on January first of the following
19 calendar year and the fee structures set forth in sections 644.052, 644.053, and 644.061 shall
20 expire upon the effective date of the commission-adopted fee structure, contrary to section
21 644.054. Any regulation promulgated under this subsection shall be deemed to be beyond the
22 scope and authority provided in this subsection, or detrimental to permit applicants, if the
23 general assembly, within the first sixty calendar days of the regular session immediately
24 following the filing of such regulation disapproves the regulation by concurrent resolution. If
25 the general assembly so disapproves any regulation filed under this subsection, the
26 department and the commission shall not implement the proposed fee structure and shall
27 continue to use the previous fee structure. The authority of the commission to further revise
28 the fee structure provided by this section shall expire on August 28, [2024. ~~Any fee, bond, or~~
29 ~~assessment structure established pursuant to the process in this section shall expire on August~~
30 ~~28, 2024] **2030. If the commission's authority to revise the fee structure as provided by**
31 **this subsection expires, the fee structure in place at the time of expiration shall remain in**
32 **place.**~~

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