

House \_\_\_\_\_ Amendment NO. \_\_\_\_\_

Offered By

1 AMEND House Committee Substitute for House Bill No. 1753, Page 1, Section 393.401, Line 16,  
2 by deleting the word "dispatchable"; and

3  
4 Further amend said bill, page, and section, Line 17, by inserting after the word "section" the  
5 following:

6  
7 ";

8 (6) "Unexpected or unplanned cause or event", a natural disaster, physical sabotage,  
9 equipment failure or damage causing a forced prolonged outage, or an adverse decision of a court or  
10 a change in a state or federal law or regulation which causes the closure of an existing electric  
11 generating plant"; and

12  
13 Further amend said bill and section, Page 2, Line 19, by deleting the words "after December 31,  
14 2024" and inserting in lieu thereof the words ", if the closure occurs on or after January 1, 2025";  
15 and

16  
17 Further amend said bill, page, and section, Line 22, by inserting after the word "generation" the  
18 words "as accredited power resources"; and

19  
20 Further amend said bill, page, and section, Lines 31 and 32, by inserting after each occurrence of the  
21 word "average" the words "of the summer and winter"; and

22  
23 Further amend said bill, page, and section, Line 33, by inserting after the word "closed." the  
24 following:

25  
26 "Dispatchable power resources shall comprise at least eighty percent of the average of the summer  
27 and winter capacity of the replacement reliable electric generation."; and

28  
29 Further amend said bill and section, Pages 2-3, Lines 34-56, by deleting all of said lines and  
30 inserting in lieu there of the following:

31  
32 "3. (1) With respect to the replacement reliable electric generation required by subsection 2  
33 of this section, adequate electric transmission lines shall be in place and the replacement reliable  
34 electric generation shall be fully operational concurrently with the closure of the existing electric  
35 generating plant, except where some or all of the replacement reliable electric generation utilizes  
36 some or all the interconnection facilities used by the existing electric generating power plant or

Action Taken \_\_\_\_\_ Date \_\_\_\_\_

1 where the existing electric generating power plant is closed as a result of an unexpected or  
 2 unplanned cause or event. In the event that some or all of the replacement reliable electric  
 3 generation utilizes some or all of the interconnection facilities utilized by the existing electric  
 4 generating power plant, then such replacement facilities shall be fully operational within one  
 5 hundred eighty days of the closure of the existing electric generating power plant. In the event that  
 6 the existing electric generating power plant is closed as a result of an unexpected or unplanned  
 7 cause or event, following process shall apply:

8 (a) Within one hundred twenty days after the event causing the closure occurs, the electrical  
 9 corporation shall file an application with the commission outlining its plan to install replacement  
 10 reliable electric generation. The application shall specify the generation technology the electrical  
 11 corporation proposes to be used for the replacement, its estimated cost, and shall demonstrate that  
 12 the replacement reliable electric generation's average accredited capacity is equal to or greater than  
 13 the average accredited capacity of the closed plant according to the process outlined in subsection 2  
 14 of this section. Within one hundred eighty days of the application's filing, the commission shall  
 15 either approve the electrical corporation's application or approve implementation of alternative  
 16 reliable electric generation meeting the accreditation requirements of this section; and

17 (b) Promptly after issuance of the commission's order under paragraph (a) of this  
 18 subdivision, the electrical corporation shall proceed and use all reasonable efforts to procure, build,  
 19 and place into operation the approved alternative reliable generation.

20 (2) During any periods allowed by this subsection where the replacement reliable"; and  
 21

22 Further amend said bill and section, Page 3, Line 64, by inserting after all of said line the following:  
 23

24 "(3) An electrical corporation shall not enter into a voluntary or negotiated settlement with a  
 25 third party that requires closure of an existing electric generating plant, unless the electrical  
 26 corporation determines that such a settlement is in the best interest of its customers and would  
 27 maintain electric reliability. Electrical corporations shall not enter into such a settlement in order to  
 28 meet pollution reduction or other corporate or societal goals beyond those required by law."; and  
 29

30 Further amend said bill, page, and section, Line 68, by inserting after the word "the" the word  
 31 "dispatchable"; and  
 32

33 Further amend said bill, page, and section, Line 74, by deleting the words "outside the state if it" and  
 34 inserting in lieu thereof the words "in a state that neighbors Missouri if the generation"; and  
 35

36 Further amend said bill by amending the title, enacting clause, and intersectional references  
 37 accordingly.